

Submit To Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies
District I
1625 North French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

FORM C - 105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-25-20597
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	E-8566

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER RE-ENTRY <input checked="" type="checkbox"/>		TP State	
2. Name of Operator Ray Westall Operating		8. Well Number 001	
3. Address of Operator P.O. Box 4 - Loco Hills, New Mexico 88255		9. Pool Name or Wildcat Vacuum Bone Springs	
4. Well Location Unit Letter A : 660' Feet From The North Line and 660' Feet From The East Line Section 16 Township 18S Range 34E NMPM County Lea			
10. Date Re-Entered 04/18/01	11. Date TD Reached 06/21/01	12. Date Compl. (Ready to Prod.) 07/03/00	13. Elevations (DF & RKB, RT, GR, ect.) 4031.6
14. Elev. Casinghead 4033			
15. Total Depth 9730'	16. Plug Back T.D. 9690'	17. If Multiple Compl. How Many Zones? Zones?	18. Intervals Drilled By Rotary Tools All
19. Producing Interval(s), of this completion - Top, Bottom, Name 9221' - 9660' Bone Springs			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Bond Log			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 #	461'	17 1/4"	600 sxs Class "C"	
9 5/8"	40 & 36 #	4955'	12 1/4"	1800 sxs Class "C"	
5 1/2"	17 & 20 #	9730'	7 7/8"	365 sxs Class "C"	
				770 sxs Class "H"	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2 7/8"	9170'	9170'

26. Perforation Record (interval, size and number) 9221' - 9660' .38 Cal. 40 Holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ECT. DEPTH INTERVAL 9221' - 9660' AMOUNT AND KIND MATERIAL USED 450 Gals. 15 % HCL	
---	--	---	--

28. PRODUCTION							
Date First Production 07/03/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut In) Shut - In		
Date of Test 07/05/01	Hours Test 24	Choke Size 1"	Prod'n For Test Period	Oil - BBL 30	Gas - MCF 50	Water - BBL 300	Gas - Oil Ratio 1666.6
Flow Tubing Press. 25#	Casing Pressure 0	Calculated 24 Hour Rate	Oil - BBL 30	Gas - MCF 50	Water - BBL 300	Oil Gravity - API - (Corr.) 36.0	

29. Disposition of Gas (Sold, used for fuel, vented, ect.) Vented						Test Witnessed By Donnie Mathews	
--	--	--	--	--	--	-------------------------------------	--

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Rene Mathews Printed Name: Rene Mathews Title: Production Secretary Date: 07/10/01

KB