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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS.

(Submit to appropriate District Office *Box 1178, Monahans, Texas* 1106)

| | | | | | | | |
|---|------------------------|-------------------------|----------------------|---|-------------------------|--|--|
| Name of Company PERRY R. BASS | | | | Address Box 1178, Monahans, Texas | | | |
| Lease TP State | Well No. 1 | Unit Letter A | Section 16 | Township 18 South | Range 34 East | | |
| Date Work Performed 5-27-64 | Pool Wildcat | | | County Lea | | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 12 $\frac{1}{4}$ " hole to 4955, ran intermediate casing string as follows: Baker float shoe 1.58'; 1 jt. 9-5/8" OD 40#/ft. J-55 casing 31.09'; float collar 1.63'; 32 jts. 9-5/8" OD 40#/ft. J-55 casing 997.82'; 125 jts. of 9-5/8" OD 36#/ft. J-55 casing 3833.06'; 3 jts. of 9-5/8" OD 40#/ft. J-55 casing 94.13'; for a total length of casing string of 4959.31'. Cut off 21.10', for net casing length of 4938.21'. Set casing 17.40' below KDB, 9-5/8" OD casing set at 4955.61'. Used a Baker centralizer on each of bottom 2 joints. Howco cemented with 1700 sx. of 50-50 Pozmix 4% gel with 4# salt per sack, followed by 100 sx. slo-set neat. Mixing time 38 min., pumping time 35 min. Slurry wt. 13.5#/gal. on Pozmix cement, 15.5#/gal. on neat cement. Plug down at 3:05 p.m. Bumped plug with 1500 psi, held. Released pressure to test float equipment, held. Re-pressured casing to 500 psi, cut off pipe, nipples up. W.O.C. 27 hrs. and 25 min., tested casing to 1200 psi for 30 min., held. Started drilling plug at 6:30 p.m. 5-28-64.

| | | |
|--------------------------------------|----------------------------------|---------------------------------|
| Witnessed by C. B. Stewart | Position Prod. Foreman | Company PERRY R. BASS |
|--------------------------------------|----------------------------------|---------------------------------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|-----------------------------------|-----------------------------------|
| Approved by <i>[Signature]</i> | Name Charles W. Sanders |
| Title <i>[Signature]</i> | Position Engineer |
| Date | Company PERRY R. BASS |