

PERRY R. BASS INTERESTS
Drill Stem Test Report

Company and Lease Perry R. Bass, Inc. T.F. State Well No. 1 Test No. 1
 FIC# Wildcat County Lea State N. M.
 Name of Section Tested Bone Springs Tested From 8591 To 8625
 Date 6-13-64 Reason for Test Show in samples
 Service Company Johnston Type Packer formation Set at 8591
 Top of Sand or Pay - Base of Sand or Pay - Total Depth 8625
 Size ~~XXXXXXXX~~ Drill Pipe 4 1/2 Choke Size Bottom 5/8" Surface Adj.
 Water Casing - Feet. - Tool Open 1:10 ~~XXXX~~ Total Time 1 Hrs. 20 Mins.
 Remarks TO @ 1:10 PM w/fair blow. SI @ 1:15 for 30' ISI. Re-open @ 1:45 for 1 hr. 15 min.
flow period w/ weak blow. Continued weak throughout test. No GTS. SI @ 3:00 PM for 30' FSI
REC: 205' DM & 175' Salty wtr. (62,000 ppm Cl)

Time Elapsed to Reach Surface: Gas - Min. Water - Min. Min. - Min. Oil - Min.
 Flowing Surface Pressures: Initial - Psi. Final - Psi. Gas-Oil Ratio -
 Flowing Bottom Hole Pressures: Initial 92 Psi. Final 203 Psi.
 Shut In Formation Pressure: Initial 3377 Psi. Final 3276 Psi.
 Mud Column Pressure, Pump Running In 3963 Psi. Out 3993 Psi.
 Calculated Mud Column Pressure: In 3948 Psi. Out 3948 Psi.
 Mud Weight: 8.3 Lbs. Per Gal. Number of Times Tool Opened 2
 Did Packer Hold? yes Did Bottom Hole Plug? no
 Did Fluid Drop in Annulus no Is Tool Con. Pushed? yes
 Reported by: Roger Barrett

Trace chart below. Show pressure scale, in psi, straight vertically. Show time horizontally.
 Define opening and closing of tool, and include formation pressures.

