

PERRY R. BASS INTERESTS
Drill Stem Test Report

Company and Lease Perry R. Bass, T. P. State Well No. 1 Test No. 2
Field Wildcat County Lea State N. M.
Name of Section Tested Bone Springs Test Interval 9746' To 9850'
Date 6-24-64 Reason for Test Show in samples
Service Company Johnston Type Packer Formation Section 9746'
Top of Sand or Pay - Base of Sand or Pay - Total Depth 9850'
Size Tubing or Drill Pipe 4 1/2" OD Choke Size, Bottom 5/8" Surface Adjustable
Water Casing - Feet. Time Tool Open 8:13 ~~XXXX~~ To 9:00 2 Hrs. 3 Mins.
Remarks TO @ 8:13 am w/fair blow. SI @ 8:16 for 30' ISI. Reopen @ 8:46 for 2 hr. flow period
w/initially good blow, increasing to strong blow almost immediately. GTS in 30 mins. Turned
to pit on 1" SC. GV increased from 3.89 to 13.8 Mcf/day. SI @ 10:46 for 30' FSI.
Rec. 94' sulfur wtr. cut DM, 698' HO & GC DM, & 1336' sulfur wtr.
Time Elapsed to Reach Surface: Gas 30 Min. Water - Min. Min. - Min. Oil - Min.
Flowing Surface Pressures: Initial - Psi. Final - Psi. Gas-Oil Ratio -
Flowing Bottom Hole Pressures: Initial 301 Psi. Final 937 Psi.
Shut In Formation Pressure: Initial 3480 Psi. Final 3107 Psi.
Mud Column Pressure, Pond Reading: In 4696 Psi. Out 4696 Psi.
Calculated Mud Column Pressure: In 4610 Psi. Out - Psi.
Mud Weight: 9.0 Lbs./Gal. Number of Times Tool Opened 2
Did Packer Hold? Yes Did Bottom Choke Plug? No
Did Fluid Drop in Annulus? No Is Test Conclusive? Yes
Reported by: Roger Barrett

Trace chart below. Show pressure scale, if necessary, vertically. Show time horizontally.
Define opening and closing of tool, and build-up formation pressure.

