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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Tom Brown Drilling Company, Inc.</b>				Address <b>Albritton &amp; Meyer, Box 524, Midland, Texas</b>		
Lease <b>Marathon State</b>	Well No. <b>1</b>	Unit Letter <b>N</b>	Section <b>33</b>	Township <b>18-S</b>	Range <b>34-E</b>	
Date Work Performed <b>April &amp; May, 1964</b>	Pool <b>Wildcat</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☒ Other (Explain): **Completion**  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Set 35 sack cement plug from 12,300 to 12,200 feet and 35 sack cement plug at 9700 to 9600 feet. 4-16-64.
- Ran 4 1/2" 11.6# J-55 & N-80 casing to 9605 feet and cemented with 225 sacks Incor cement with 2% gel. 4-17-64. Top cement 8525 feet.
- Tested casing to 2000 psi for 30 minutes. Held pressure. 4-20-64.
- Perforate 9448 to 9454 feet. Acidize with 500 gallons acid. 4-20-64.
- Squeeze perfs with 500 sacks cement. 4-23-64.
- Perforate 9451 feet and acidize with 500 gallons acid. 4-25-64.
- Squeeze perfs with 250 sacks cement. 4-26-64.
- Perforate 9451 feet and acidize with 500 gallons acid. 4-28-64.
- Squeeze perfs with 300 sacks cement. 4-30-64.
- Perforate 9374 to 9375 feet and squeezed with 200 sacks cement. 5-2-64.
- Perforate 9500 to 9501 feet and squeezed with 100 sacks cement. 5-6-64.
- Perforate 9448 to 9454 feet and acidized with 3600 gals. acid 5-7 thru 5-9-64.

Witnessed by <b>Hugh Meyer</b>	Position <b>Agent</b>	Company <b>Tom Brown Drilling Company, Inc.</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA	
D F Elev.	T D
P B T D	Producing Interval
Completion Date	
Tubing Diameter	Tubing Depth
Oil String Diameter	Oil String Depth
Perforated Interval(s)	
Open Hole Interval	Producing Formation(s)

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	
Title		Position	
Date		Company	
		<b>Tom Brown Drilling Company, Inc.</b>	