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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Tom Brown Drilling Company, Inc.				Address % Albritton & Meyer, Box 524, Midland, Texas			
Lease Marathon State	Well No. 1	Unit Letter N	Section 33	Township 18-S	Range 34-E		
Date Work Performed March 11, 1964	Pool			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Drill Stem Test**
- ☐ Plugging
 ☐ Remedial Work

MAR 18 1964

Detailed account of work done, nature and quantity of materials used, and results obtained.

O. C. C.
ARTEBIA, OFFICE

DST #3 - 9290-9368 feet. Tool open 1 hour (Tested Middle Bone Springs). Recovered 50 feet very slightly gas-cut mud with heavy coat of oil on top. 30 minute ISIP 870, 60 minute FSIP 2052, IF 62, FF 45, IH 4949, FH 4326.

DST #4 - 9450-80 feet. Tool open 2 hours. GAs to Surface in 7 minutes. Max. rate 250,000 cubic feet, 1/2" choke, in 15 minutes. Decreased to too-small-to-measure at end of test. Flowed oil in 2 hours at est. 5 barrels per hour, 39 gravity. Circulated out estimated 30 barrels oil and 30 barrels heavily oil and gas-cut mud. Converted to read 5150 feet gas, 2150 feet oil, 2150 feet heavily oil and gas-cut mud. 30 minute ISIP 3625, 60 minute FSIP 2141, IF 233, FF 721, IH 4367, FH 4431.

Witnessed by J. Higgins	Position Geologist	Company Tom Brown Drilling Company, Inc.
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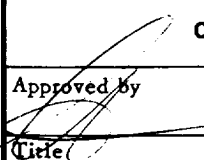
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name C. F. Chambers	
Title Agent		Position Agent	
Date		Company Tom Brown Drilling Company, Inc.	