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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> <u>PATENT</u> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <u>Continental Oil Company</u>	8. Farm or Lease Name <u>Goodwin</u>
3. Address of Operator <u>Box 460, Hobbs, N.M. 88240</u>	9. Well No. <u>2</u>
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM TH <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>18-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Goodwin Drinkard</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3750' DF</u>	12. County <u>Lea</u>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Plug Back &amp; Test Drinkard</u> <input checked="" type="checkbox"/>

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up 3-21-78 TO Plug back and Test the Drinkard as follows:  
Set CIBP at 7450' with 35' of cmt on top of Plug. Ran 2 7/8"  
Tbg Set at 7152'. Ran Pump and rods + Ro1 Rig 3-22-78.  
Installed Test Pumping Unit. Pumped 630, 44 BW in 24  
hrs. 4-19-78.

## 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm A. Butterfield TITLE ADMIN. SUPV. DATE 4-19-78

APPROVED BY Jerry Sexton DATE APR 21 1978

CONDITIONS OF APPROVAL, IF ANY: NMEMD(4), File