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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> <u>PATENT</u> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <u>CONTINENTAL OIL COMPANY</u>	8. Farm or Lease Name <u>GOODWIN</u>
3. Address of Operator <u>Box 460, Hobbs, N.M. 88240</u>	9. Well No. <u>2</u>
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>18-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Goodwin Drinkard</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3750' DF</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

IT IS Proposed TO Drill out CMT and CIBP From 7465'-7475' & clean out TO 7575'. Run Tbg with RBP set AT 7555' & PKR AT 7460'. SWAB Test The Abo Parts 7523'-7543' and Acidize with 1000 Gals 15% Acid. Swab Test The Abo Parts For 24 Hrs. Re-set RBP AT 7150' PKR AT 6975' and Treat The Drinkard Parts 7022'-7112' with 1500 Gals 15% Acid. Swab Test The Drinkard Parts For 24 Hrs. Decision TO Equip and Produce will Depend ON The Test Results.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. A. Butterfield TITLE ADMIN. SEPR. DATE 5-6-77

Orig. Signed by
Joan E. [unclear]

APPROVED BY _____ TITLE _____ DATE _____

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