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	GAS
PRODUCTION OFFICE	
OPERATOR	

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Open C-1A

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies


AREA 640 ACRES  
LOCATE WELL CORRECTLY

Continental Oil Company  
(Company or Operator)

State 00 30  
(Lease)

Well No. 3, in SE 1/4 of SW 1/4, of Sec. 30, T. 18-S, R. 37-E, NMPM.  
Undesignated Pool, Lea County.

Well is 1050' feet from West line and 500' feet from South line of Section 30. If State Land the Oil and Gas Lease No. is 8-501

Drilling Commenced 11-22-64, 19... Drilling was Completed 12-24-64, 19...

Name of Drilling Contractor: Noble Drilling Company

Address: Box 350, Midland, Texas

Elevation above sea level at Top of Tubing Head: 3736' GRD  
Not confidential The information given is to be kept confidential until 19...

OIL SANDS OR ZONES

No. 1, from 6902 to 7190 (Drinkard) No. 4, from... to...  
No. 2, from... to... No. 5, from... to...  
No. 3, from... to... No. 6, from... to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE to... feet.  
No. 2, from... to... feet.  
No. 3, from... to... feet.  
No. 4, from... to... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11 3/4"	42#	NEW	300'		-	-	New Well
8 5/8"	24#-32#	NEW	3100'		-	-	New well
5 1/2"	14# 15#	NEW	7000'			6902-7190	New well
	8 17.5#						

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	11 3/4"	300'	250 BX	Pumped		
10 5/8"	8 5/8"	3100'	250 BX	Pumped		
7 7/8"	5 1/2"	7000'	5,000 BX	Pumped		
	2 1/8"					

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated 4/5, 200 gals 15% LSTMS HCl Acid using 20 ball sealers,  
Interval treated 6902-7144.

Result of Production Stimulation: IP - flowed 10, bbls 40. degree gravity oil, no water  
in 11 hours w/170 MCFOPD, 20/64 chlk. GOR 714.

Depth Cleaned Out: 7000 TD

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to TD feet, and from feet to feet.  
Cable tools were used from NONE feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing January 3, 1965  
OIL WELL: The production during the first 24 hours was 218 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 40.9 Deg.  
GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

T. Anhy 1532  
T. Salt 1707  
B. Salt 2648  
T. Yates 2815  
T. 7 Rivers 3113  
T. Queen 3733  
T. Grayburg 4113  
T. San Andres 4443  
T. Glorieta 6943  
T. Drinkard  
T. Tubbs  
T. Abo Reef 7567  
T. Penn  
T. Miss

### Northwestern New Mexico

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T. Delaware sd 4787  
T. Bone Spring 5242  
T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.  
T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1530	1530	Caliche & Red beds				
1530	1710	180	Anhy & Sh				
1710	2650	740	Salt, Anhy & Sh				
2650	3110	460	Shale, Anhy. tr sand & Dolo				
3110	3730	620	Anhy & dolo, tr. sd.				
3730	3770	40	Sd & Dolo				
3770	4110	340	Dolo, Anhy, Shale, tr. sand				
4110	5250	1140	Dolo, tr sh & sd				
5250	6030	780	Lime & dolo				
6030	6250	220	Dolo				
6250	6720	470	Lime & Dolo				
6720	6820	100	Lime				
6820	7600	780	Dolo, Tr lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 19, 1965

Company or Operator Continental Oil Company

Address Box 460, Hobbs, New Mexico

Name

Position or Title Staff Supervisor