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DISTRIBUTION		_	
SANTA FE			
FILE			
U.S.G.S.		_	
LAND OFFICE		1 4	
IRANSPORTER	OIL		
	GAS		
OPERATOR			
DDODATION OFFICE			

	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
	U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL (GAS				
I.	PRORATION OFFICE Operator							
Continental Oil Company Address Box 460, Hobbs, New Mexico								
						Reason(s) for filing (Check proper box) Request approval to tempor		
	Stecompletion Change in Ownership	Oll Dry Gas Casinghead Gas Condens	GG-30 No. 3 in	From Drinkard State nto oil from Abo State for 90 Days				
	If change of ownership give name and address of previous owner XXX		Epople of the	1 1 17/2 1 1 1616				
II. DESCRIPTION OF WELL AND LEASE								
	Lease Name	Well No. Pool Nam	ne, Including Formation	Kind of Lease State, Federal or Fee State				
	State GG 30		rinkard	Brave				
	Unit Letter N : 660 Feet From The South Line and 1650 Feet From The West							
	Line of Section 30 , Town	nship 18S Range 3	37E , NMPM,	Lea County				
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S					
	Name of Authorized Transporter of Oil Tex-New Mex Pipe Lin	or Condensate	Address (Give address to which appropriately Midland,					
	Name of Authorized Transporter of Casi	nghead Gas 📉 💮 or Dry Gas 🗌	Address (Give address to which appro	oved copy of this form is to be sent)				
	Warren Petroleum Cor	Tunit Sec. Twp. Rge.	Box 67, Monument, I Is gas actually connected?	N • M •				
	If well produces oil or liquids, give location of tanks.	K 30 18 37	Yes	1-3-65				
IV.	f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.							
	Designate Type of Completion	, <u>, , , , , , , , , , , , , , , , , , </u>	X	P.B.T.D.				
	Date Spudded	Date Compl. Ready to Prod. 12-24-64	Total Depth 7600 LM					
	Pool	Name of Producing Formation	Top Oil/Gas Pay 6982	Tubing Depth 6982				
	Drinkard Perforations Drinkard 6982	Drinkard 2,6990,6993,6998,7001	1,7006,7019,7057	Depth Casing Shoe				
	7062,7064, 7067,7	7077,7080,7111,7119,7	7123,7159,7166,7182 CEMENTING RECORD 7184	, 5 1/2" @ 7600' , W/lJSPF				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	15"	11 3/4" 8 5/8"	360' 2 3180' 2	50 sx C1 "A" 00 sx cmt. W/2% gel				
	10 5/8" 7 7/8"	5 1/2"	7600' 15	000 sx cmt 4% gel				
		2 7/8"	<u> </u>	00 sx neat				
V	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)							
	Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas Flow	ust, etc.)				
	1-23-65 Length of Test	1-3-65 Tubing Pressure	Casing Pressure	Choke Size				
	ll hrs	460#	Pkr Water-Bbls.	20/64 Gas-MCF				
	Actual Prod. During Test 1-3-65	011-Bbls.	water - Bols.	170				
	1_1=3-03							
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size				
	resting Method (prot, back pro							
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SIGNED: ROBERT GAULT III			OIL CONSERVATION COMMISSION APPROVED					
						TITLE		
						If this is a request for all	n compliance with RULE 1104. lowable for a newly drilled or deepened panied by a tabulation of the deviation	
			ctaff Supervisor		tests taken on the well in accordance with RULE 111.			

MMOCC-5. JM SLO

(Date)

1-5-64

All sections of this form must be filled out completely for ellowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of ewner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in n itiply completed wells.