

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION, C.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 2 3 15 AM '69

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No. ☐

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name PURE-STATE	
2. Name of Operator L. R. FRENCH, JR.		9. Well No. 1	
3. Address of Operator 1204 ABC BANK BLDG., ODESSA, TEXAS 79760		10. Field and Pool, or Wildcat ABO-REEF	
4. Location of Well UNIT LETTER L LOCATED 330' FEET FROM THE WEST LINE AND 1650 FEET FROM THE SOUTH LINE OF SEC. 3 TWP. 18-S RGE. 34-E NMPM		12. County LEA	
15. Date Spudded 5-10-64	16. Date T.D. Reached 8-9-64	17. Date Compl. (Ready to Prod.) 8-15-64	18. Elevations (DF, RKB, RT, GR, etc.) 4046 DF
19. Elev. Casinghead 4036 GL	20. Total Depth 9200		
21. Plug Back T.D.		22. If Multiple Compl., How Many NONE	23. Intervals Drilled By ROTARY
24. Producing Interval(s), of this completion — Top, Bottom, Name NONE			25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run ACOUSTILOG (LAND WELLS)			27. Was Well Cored NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	48#	370'	17 1/2"
8 5/8"	32#	3490	11"
CEMENTING RECORD		AMOUNT PULLED	
300 sks.		NONE	
300 sks.		2735	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) NONE			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)	
		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.
Gas — MCF		Water — Bbl.	
Oil Gravity — API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED RA Donaldson		TITLE PRODUCTION SUPERINTENDENT	
		DATE AUGUST 29, 1969	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1250
T. Salt 1800
B. Salt 2600
T. Yates 2750
T. 7 Rivers 3200
T. Queen _____
T. Grayburg _____
T. San Andres 4000
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo 3700
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Surface gravel & sand				
300	1250	950	Red bed				
1250	1800	550	Anhydrite				
1800	2600	800	Salt				
2600	8700	6100	Sand Dolomite & shale				
8700	9200	500	Lime				
<p>*We have no deviation survey on this well. *We sent the only log we have on this well to the commission.</p>							