

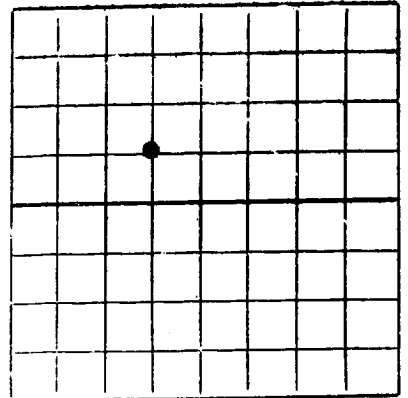
## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

JUN 31 7 32 AM '64

## WELL RECORD

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRORATION OFFICE	
OPERATOR	

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Gulf Oil Corporation

Lea State "EA" (NCT-A)

(Company or Operator)

(Lease)

Well No. 2, in SE  $\frac{1}{4}$  of NW  $\frac{1}{4}$ , of Sec. 13, T. 18-S, R. 36-E, NMPM.WildcatPool, Lea

County.

Well is 1980 feet from North line and 1980 feet from West lineof Section 13, 18-S, 36-E If State Land the Oil and Gas Lease No. is E-7843Drilling Commenced May 14, 1964 Drilling was Completed June 25, 1964Name of Drilling Contractor McVay Drilling CompanyAddress 208 Philtower Building, Tulsa, OklahomaElevation above sea level at Top of Tubing Head 3771 The information given is to be kept confidential until  
\_\_\_\_\_, 19\_\_\_\_.

## OIL SANDS OR ZONES

No. 1, from None - Dry to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48	New	401	Guide			Surface casing
9-5/8"	36 & 40	New	4977	Guide	990		Intermediate

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	422	350	Pump & Plug		
12-1/4"	9-5/8"	4998	725	Pump & Plug		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Was not treatedResult of Production Stimulation Did not produce - Dry

Depth Cleaned Out \_\_\_\_\_

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9982 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Did not Produce, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1725		T. Devonian.	9962	
T. Salt.	1850		T. Silurian.		
B. Salt.	2890		T. Montoya.		
T. Yates.	3079		T. Simpson.		
T. 7 Rivers.	3387		T. McKee.		
T. Queen.	4008		T. Ellenburger.		
T. Grayburg.			T. Gr. Wash.		
T. San Andres.	4900		T. Granite.		
T. Glorieta.			T. Del. Focies.	5718	
T. Drinkard.			T. Bonasprings.	7822	
T. Tubbs.			T. Permian-Penn. Dat.	9002	
T. Abo.			T.		
T. Penn.			T.		
T. Miss.	9635		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	440		Surface sand and Red Beds				1 Hr DST No. 1. 9165-9221', good blow deer to very wk blow air. Hyd in 4222, 1 hr ISIP 3640, IFP 251, FFP 648, 1 hr FSIP 3557, Hyd out 4180. Rec 90' mud & 1100' salty sulfur wtr. No show oil or gas. 3/4" BHC & 1" surf ck. BHT 156°.
	1555		Red Beds				2 hr DST No. 2 - 9916 - 9982' Wk blow air through out test. Hyd in 4624, 45 min ISIP 3949, IFP 319, FFP 2104, 1 hr FSIP 3928, Hyd out 4497. Rec 375' mud & 4475' salty sulfur water. No show oil or gas. 3/4" BHC, 1" surface Ck. BHT 169°.
	2360		Anhy				
	3036		Anhy & Salt				
	4074		Anhy				
	4230		Anhy & Lime				
	4384		Lime & Anhy				
	7260		Lime				
	7868		Lime & Chert				
	8288		Sand & Lime				
	8596		Lime & Shale				
	8760		Lime, sand & chert				
	8882						
	8778		Lime & Sand				
	9532		Lime				
	9982		Lime & sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Gulf Oil Corporation Address Box 670, Hobbs, New Mexico  
Name Position or Title Area Production Manager  
Date June 29, 1964