NUMBER OF COPIE	ES PECEIVED	
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U.S G.S.		
LAND OFFICE		
	OIL.	
TRANSPORTER	GAS	
PRORATION OFFI	CE	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

TRANSPORTER GAS	1	MISCELL	MEOI	IC DEE	O Distriction on	CHARLETA-L C	(Rev 3-55)
PRORATION OFFICE						eno welelo, c,	C.
OPERATOR	(Submit	to appropriat	e Distri	ct Office	as MAY 98	mm3sion Rode	196) Ku
Name of Company			Addr	ess 🏸			//
Gnlf 011 Corporation		ell No. Un	it Letter	ox 6 70,	Hobbs Township	New Mexico	
Les State "EA" (NCT-		2	P	13	18-S	.	Range 36-E
Date Work Performed 5-14 to 16, 1964	Pool Wildcat				County		
22, 20, 20, 20, 20, 20, 20, 20, 20, 20,		REPORT OF	: (Checl	anhronri			
Beginning Drilling Operat		ng Test and Co				Explain):	
Plugging		edial Work				1	
Detailed account of work done,	nature and quantity of	materials used	d. and re	sults obta	ined.		
WOC 27 hours. To Started drilling	ested caming wit 12-1/4" hole at	th 1000f, i	30 min Hay 1/	1. OK.	•		
Witnessed by							
8 b c	1	Position			Company		
T. B. Sumer		Drilling !		n	Oals (11)	. Corpora ti o	a
T. B. Summer	1	Drilling W FOR REME	DIAL	ORK RE	Oals (11)		a
	FILL IN BELO	Drilling !	DIAL	ORK RE	Oals (11)	NLY	Completion Date
D F Elev. T D	FILL IN BELO	Drilling W FOR REME ORIGINAL	WELL	VORK RE	Producing	NLY Interval	Completion Date
Tubing Diameter	FILL IN BELO	Drilling W FOR REME ORIGINAL	WELL	ORK RE	Producing	NLY	Completion Date
Tubing Diameter	FILL IN BELO	Drilling W FOR REME ORIGINAL	WELL	VORK RE	Producing	NLY Interval	Completion Date
Tubing Diameter Perforated Interval(s)	FILL IN BELO	Drilling W FOR REME ORIGINAL	Oil Stri	VORK REDATA	Producing	NLY Interval	Completion Date
	FILL IN BELO	Drilling W FOR REME ORIGINAL	Oil Stri	VORK RE	Producing	NLY Interval	Completion Date
Tubing Diameter Perforated Interval(s)	FILL IN BELO	Drilling W FOR REME ORIGINAL	Oil Stri	VORK REDATA ng Diamet	Producing	NLY Interval	Completion Date
Description of TD Tubing Diameter Perforated Interval(s) Open Hole Interval Date of	Tubing Depth Oil Production	PBTD RESULTS O	Oil Stri Production	NORK REDATA Ing Diamentary OVER Water P	Producing Producing ter tion(s)	Oil String I	Completion Date Depth Gas Well Potential
Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before	FILL IN BELO	PBTD RESULTS O	Oil Stri Production	NORK REDATA Ing Diamentary OVER Water P	Producing Producing ter	NLY Interval Oil String I	Completion Date
Tubing Diameter Perforated Interval Open Hole Interval Test Date of Test Before Workover	Tubing Depth Oil Production	PBTD RESULTS O	Oil Stri Production	NORK REDATA Ing Diamentary OVER Water P	Producing Producing ter tion(s)	Oil String I	Completion Date Depth Gas Well Potential
Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before	Tubing Depth Oil Production	PBTD RESULTS O	Oil Stri Production	NORK REDATA Ing Diamentary OVER Water P	Producing Producing ter tion(s)	Oil String I	Completion Date Depth Gas Well Potential
Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover	Tubing Depth Oil Production	PBTD RESULTS O	Production D	NORK REDATA Ing Diameter OVER Water P B	Producing Producing ter tion(s)	Oil String I GOR Cubic feet/Bbl	Completion Date Depth Gas Well Potential
Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover	Tubing Depth Oil Production BPD	PBTD RESULTS O	Production D	work repaired and point of the second of the	Producing Producing ter tion(s) roduction PD that the in my knowledge GINAL Sig	Oil String I Oil String I GOR Cubic feet/Bbl formation given alee.	Completion Date Depth Gas Well Potential MCFPD
Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Before Workover After Workover	Tubing Depth Oil Production BPD	PBTD RESULTS O	Production D I here to the Name	work repaired by certify best of reconstructions.	Producing Producing ter tion(s) roduction PD	Oil String I Oil String I GOR Cubic feet/Bbl formation given ale.	Completion Date Depth Gas Well Potential MCFPD