

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- INJECTOR	7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name SECTION 21
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001	9. Well No. 331
4. Location of Well UNIT LETTER J 1650 FEET FROM THE SOUTH LINE AND 2260 FEET FROM THE EAST LINE, SECTION 21 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat HOBBS (G/SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3647' GL	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER CONVERT TO UPPER GRAYBURG INJECTOR (PMX-89) <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11-14-81: CO to PBTD 4222'.
11-15-81: Set 4 1/2" RBP @4180'. Pressure tested 4 1/2" csg and RBP to 500 psi - held OK.
11-17-81: Ran CBL/VDL/CCL/GR logs from 4159' to surface. Retrieved BP.
11-18-81: Perf'd 4 1/2" csg 4185' - 4206'. Acidized perfs 4203' - 4206' w/16 bbls 15% HCL acid containing 5%/1000 gals Pentafax AE 122.
11-19-81: Set RBP @4199' and retrievable pkr @4150'. Acidized perfs 4185' - 4195' w/1700 gals 15% HCL acid.
11-25-81: Set 4 1/2" Guiberson Uni-Pkr VI @4103' w/8000# tension. Well complete for injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. J. FORE A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE DECEMBER 7, 1981

APPROVED BY _____ TITLE _____ DATE DEC 17 1981

CONDITIONS OF APPROVAL, IF ANY: