## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
OPERATOR			

## OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 - Revised 10-1-78

SANTAPE	SANTA FE, NEW W	IEXICO 8/301	· · · · · · · · · · · · · · · · · · ·
FILE			5a. Indicate Type of Lease
U.S.G.S.			State Fee XX
LAND OFFICE	-		5. State Oil & Gas Lease No.
OPERATOR			
	ES AND REPORTS ON WI	L IU A DIFFERENT NEGENTOIN.	
USE "APPLICATION FOR PERS	AIT - " (FORM C-101) FOR SUCH P	PROPOSALS.)	7, Unit Agreement Name
1.			
WELL OTHER-	INJECTOR		N. HOBBS (G/SA) UNIT
2. Name of Operator	•		
SHELL OIL COMPANY		SECTION 21	
3. Address of Operator		9. Well No.	
P. O. BOX 991, HOUSTON, TX 77001		331	
4. Location of Well		10. Field and Pool, or Wildcat	
		HOBBS (G/SA)	
UNIT LETTER I		THIS THE	
		20 17	
THE <u>EAST</u> LINE, SECTION 21 TOWNSHIP 18-S RANGE 38-E NMPM.		MPM. ()	
			12. County
	15. Elevation (Show whether Di	F, RT, GR, etc.)	
	3647' GL		LEA
16. Check Appropria	te Box To Indicate Nat	ture of Notice, Report o	or Other Data
NOTICE OF INTENTIO		SUBSEO	UENT REPORT OF:
NOTICE OF INTENTION	10.		
, —			ALTERING CASING
PERFORM REMEDIAL WORK		REMEDIAL WORK	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	l	COMMENCE DRILLING OPHS.	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	ے
	a THEOREM	OTHER	
CONVERT TO UPPER GRAYBUR	G INJECTOR . X		
(PMX-89)	11 11 11 11 11 11 11 11 11 11 11 11 11	d since partinent dates, inc	luding estimated date of starting any proposed
17. Describe Proposed or Completed Operations (C work) SEE RULE 1103.	learly state all pertinent detail	s, and give pertinent dates, inc	tuting terminated date of stateming any property
work) SEE ROLE 1100.			•
			÷
1. CO to + 4222' (PBTD). Se	et RBP @ 4180'.		
1. 00 00 1 1222			
2. Run a CBL/CCL/GR log from	4175' to surface.	Pull RBP.	•
2. Run a CBL/CCL/GR log Ifon			
3. Reperforate 4185'-87'; 41	101'-95' and 4203'	-06' (12' - 24 hole	es).
3. Repertorate 4185 -87; 41	1)1 -)3 , and 4203	<b>,</b>	
11700 1 5 11	SW UCT_NEA acid		
4. Acidize $w/1700$ gals of $19$	J% HUL-NEA actu.		
=	1 2_2_2_22	t and complete	
5. Set packer @ <u>+</u> 4090'. Ta	ake injectivity tes	r and comprese.	
	•		
	·		
•			
		my knowledge and helief	
18. I hereby certify that the information above is to	rue and complete to the best of	my snowledge and betief.	

DATE OCTOBER 20, 1981 SUPERVISOR REG./PERMITTING Orig. Signed E 0012. 1981 Terry Sexton CONDITIONS OF APPROVAL, IF ANY