015	TRIBUTION	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
	01	
TRANSPORTER	GAS	
PRORATION OFFIC	E	

## NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Revised 7/1/57 Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWAFLE

New Well -Recompletion-

· · · · ·

. ....

•• Ž This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. 04

a into the	stock tan	ks. Gal mus	at be reported on 15.025 ps	Midland, Texas	Nov	ember 21, 1
				(Place)		(Date)
E ARE HE	EREBY R Holt &	EQUESTI <b>A. G. K</b>	NG AN ALLOWABLE F Aspar Hobbs-Co	OR A WELL, KNOWN AS Townsite one , Well No. 1	5: , in <b>NW</b>	1/4 <b>SE</b> 1/4,
(Com) T	pany or Op	erator) 21	(Leas T 18-S D 38-	е) Е., <sub>NMPM.,</sub> Но	bbs	<b>D</b> 1
Unit Lotie	, Sec F		., 1 <del>,</del> K, K	, INMIPM.,		rool
Lea			County. Date Spudded.	10-7-64 Date D	rilling Completed	10-21-64
	indicate		Elevation <u>3847 K</u>	BTotal Depth	PBTD	4222
		Top Oil/Gas Pay	85Name of Prod. F	orm. Graybur	·g	
D C	B	A	PRODUCING INTERVAL -		-	-
			Perforations 4185-42	06' 12 holes		
EF	G	H	Open Hole	Depth Casing Shoe	224 Depth Tubing	4110
			OIL WELL TEST -	····		
L K	. J	I	والمستجد المتحد المتحد المتحد المتحد المتحد المراجع الم	Δ		Choke
	x			bbls.oil, <b>O</b> bbls		
		- <u> </u>	Test After Acid or Fract	ture Treatment (after recovery	of volume of oil eq	jual to volume of Choke
MN		P	load oil used): 44	_bbls.oil,bbls wat	er in <b>24</b> _hrs,	Min. Size_14/
			GAS WELL TEST -			
				MCF/Day; Hours	flowed Challer	Sizo
(F	OUTAGE)					
bing "Casii Sure	ng and Gem Feet	enting Reco Sax		t, back pressure, etc.):		
			7	ture Treatment:		
8 5/8	430	250	Choke SizeMeth	nod cf Testing:		
0 0/0	<u></u>	<u> </u>		at (Give amounts of materials	used, such as acid.	water, oil. and
4 1/2	4224	485	sand) 1500 gals aci	nt (Give amounts of materials d. 20,000 gala cil fri	LC	
2 3/8		4110		Date first new <b>100</b> oil run to tanks	-	
				Permian Corporatio	<u>m</u>	
		<u> </u>	Gas Transporter Non	e		
marks:						
			,			
				and complete to the best of	f my knowledge	
				rue and complete to the best of <b>Robert B. Holi</b>	A G. Kag	19 <b>0</b> 17
proved			, 19	(Con	npany or Operator)	
	CONSE	RVÆTION	COMMISSION	By: Repert	3 Hout	·····
				,	(Signature)	
. 40	$\varphi(X$	1/1	Wan I	TitleParí:	ner	
• <i>z</i>	·			Send Commun	nications regarding v	
tle			· /	NamRobert B. Ho	lt & A. G. Ka	spar
<i>.</i>				Address. 801 First	Natl. Bank Bl	ldg., Midiand