

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
verse side)TE-
reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 071856

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Price-Federal

9. WELL NO.

1-5

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, T-19-S, R-32-E

12. COUNTY OR PARISH

Lob

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL
WELL ☒ GAS
WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Pioneer Enterprises, Inc.

3. ADDRESS OF OPERATOR

118 W. Broadway, Andrews, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1650' FEL & 990' FSL, Sec. 5, T-19-S, R-32-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3647 GL, 3660 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. 4 1/2" casg. @ 10,798. Perf. 10,672-698'. PBD inside 6 1/2" @ 10,730.

Top cement behind casing @ 9500'. Spot plug #1 @ 22' from
10,750-10,450. Cut & recover approx. 9500' of 4 1/2" casing.

2. Spot 100' plugs: #2, 8900-9000 base of Bone Springs

#3, 7100-7200 top of Bone Springs

#4, 5400-5500 base of San Andres

#5, 4500-4600 top of San Andres

3. 8-5/8" casing set at 3734'. Top cement @ 2850'. Spot plug #6 from
3700-3800'. Cut & recover approx. 2850' of 8-5/8" casing.

4. Spot plug #7 at base of salt from 2700-2800'.

5. 11-3/4" set at 850' & circulated. Spot plug #8 from 800-900'.

6. Spot plug #9, 20' plug in top of surface pipe. Weld on plate &
permanent marker. Clear location.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. W. Griffith

TITLE Agent, Pioneer

DATE 12-14-65

(This space for Federal or State office use)

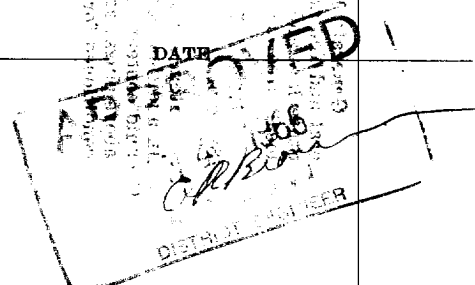
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in-the-hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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897-081

The wellcamp is the only productive zone present in this well. The following BHP tests were conducted:

6-13-64	4222#
6-24-64	3790
9-6-64	1153

The well has produced a total of 800 barrels of oil; will no longer produce by natural flow, and has reached economic depletion. Request is made to P&A.