NUMBER OF COP\$ RECEIVED DISTRIBUTION					
FILE					
U.S.G.S.		1			
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TRANSPORTER	OIL	l			
	GAS	1	I		
PRORATION OFFI	E.E.				
OPERATOR:	Ϋ.		- 1		

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe. New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

Jun 23 2 59 PH

New Well Recompletion

(Form C-104) Revised 7/1/57

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar

into th	e stock tani	ks. Gas mus	t be reported on 15.025 psia at 60° Fahrenheit.
			Hobbs, New Mexico 6-22-64 (Place) (Date)
AOF T	EDEBV D	FULLECTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
Co	mpany or Op	erator)	Price Federal , Well No. 1-5 , in SW. 1/2 SE // (Lease) , T19-S , R32-E , NMPM., Lusk (Wolfcamp) Po
0	, Sec	5	T-19-S R-32-E NMPM, Lusk (Wolfcamp) Po
Unit Lo			County. Date Spudded 4-24-64 Date Drilling Completed 6-16-64
	e indicate		Elevation 3660 D.F. Total Depth 11.815 PBTD 10.763
Pica:	e indicate	location :	Top Oil/Gas Pay 10.672 (7012') Name of Prod. Form. Wolfcamp - 0-5 July
D	C B	A	PRODUCING INTERVAL -
	l		
E	F G	H	Perforations 10,672 - 10,698 Depth Depth
			Open Hole 11,815' Casing Shoe 10,798 Tubing 10,726'
L	KJ	+ -	OIL WELL TEST - Choke
۱ ـ	A		Natural Prod. Test: None bbls.oil, bbls water in hrs, min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume o
M	N O	P	load oil used): 165 bbls.oil, _O_ bbls water in 2/2 hrs, O min. Size16/
	х	:	GAS WELL TEST -
			year/o the Challe Challe
blag Co	FOOTAGE)	enting Reco	Method of Testing (pitot, back pressure, etc.):
Size	Feet	SAX	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
	T	ſ	
1-3/4	850	650	Choke Size Method of Testing:
·			Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
8-5/8	3734	300	sand): 1000 gal MCA acid
4-1/2	10798'	175	Casing PKr. Tubing Date first new Press0- Press. 180 oil run to tanks 6-20-64
4-1/4	10/30	L 1/2	Oil Transporter The Permian Corporation
	0		Gas Transporter Not yet determined. will be determined as soon as possible and gas sales begun.
:marks:	Gastr4	nsporter	WAAA. Nouxformanomau
·-••·			
			shows is true and complete to the best of my knowledge.
	by certify t	hat the inic	ormation given above is true and complete to the best of my knowledge. McFarlandCorporation
proved		HW. Zami	McFarland Corporation (Company or Operator)
_		D \$ / A ~ T ~ S	COMMISSION By Gehard & Hoberton
О	IL CONSE	RVATION	COMMISSION By: (Signature)
7)		Richard L. Robinson TitleVice President
	Eggs Vis	or Physics	Send Communications regarding well to:
tle			NameMcFarland Corporation
			Address 3612 West Wall Midland Texas