

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. State Oil & Gas Lease No. B-1113
2. Name of Operator Marathon Oil Company	7. Unit Agreement Name
3. Address of Operator P. O. Box 2409 Hobbs, NM 88240	8. Farm or Lease Name Warn State A/C 2
4. Location of Well UNIT LETTER D 560 FEET FROM THE West LINE AND 330 FEET FROM THE North LINE, SECTION 6 TOWNSHIP 18S RANGE 35E N.M.P.M.	9. Well No. 12
	10. Field and Pool, or Wildcat Vacuum-Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3984' GR, 3996' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12-13-84 rigged up pulling unit and pulled out of the hole with the rods and pump. Installed the BOP's and pulled out of the hole with the tubing. Went in the hole with a 4 1/2" RTTS packer on 2 3/8" tubing. Set the packer at 5933' and rigged up Halliburton and treated the Glorieta zone (5996' - 6150' perfs.) with 4750 gallons of 15% HCl using 108 balls for diverting material. The average pressure was 2630 psi and the average rate was 7 BPM. ISIP was on vacuum. Had good ball action. Released the RTTS packer and pulled out of the hole. Went in the hole with the 2 3/8" production string. Landed the seating nipple at 6137'. Went in the hole with a 2" x 1 1/4" x 16' pump on 3/4" steel and 1" fiberglass rods. Started the well pumping to the battery.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven A. Pohler / *Steven A. Pohler* TITLE Production Engineer

DATE 12-17-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY

TITLE

DATE

DEC 21 1984

CONDITIONS OF APPROVAL, IF ANY: