

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

COPIES RECEIVED	
STATION	
DATE	
U.S.	
OFFICE	
SECTION	

No. Indicate Type of Lease	State <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Other <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-1113

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR MINOR LIT. (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Unit Agreement Name
3. Operator Marathon Oil Company	4. Form or Lease Name Warn State A/C 2
5. Address of Operator P. O. Box 2409 Hobbs, New Mexico 88240	6. Well No. 12
7. Location of Well WELL LETTER <u>D</u> <u>560</u> FEET FROM THE <u>West</u> LINE AND <u>330</u> FEET FROM THE <u>North</u> LINE, SECTION <u>6</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> N.M.P.M.	8. Field and Pool, or Wildcat Vacuum - Glorieta

15. Elevation (Show whether DF, RT, GR, etc.)
3984' GR, 3996' KB

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Went in the hole with a magnet and cleaned off junk above the fish (cut off tubing anchor). Pulled out of the hole with the magnet. Went in the hole with 1 jt. of wash pipe and washed over cut off tubing to the top of the anchor catcher. Pulled out of the hole and went in the hole with an overshot and caught the cut off tubing and anchor catcher. Pulled out of the hole. Went in the hole with an overshot and caught the 20 jts. of cut off tubing and pulled out of the hole. Went in the hole with a Halliburton RBP and RTTS packer. Set the RBP at 5700' and tested it to 1000 psi and held. Started testing for casing leak. Isolated casing leak between 1744' and 1804'. However leak was very small, would pressure up to 1200 psi and bled off 10 psi per minute. Pressured up to 1500 psi, did not leak off for a half hour. Rigged up and swabbed well dry and left over weekend. Rigged up swab 11-5-84 and recovered small amount of fluid. Released the RTTS packer and retrieved the bridge plug and pulled out of the hole. Went in the hole with the 2 3/8" production string. Landed the seating nipple at 6137'. Went in the hole with a 2" x 1 1/4" x 16' pump on 3/4" steel and 1" fiberglass rods. Started the well pumping to the battery. Will monitor the casing leak until the leak becomes large enough to squeeze.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven A. Pohler Steven A. Pohler TITLE Production Engineer DATE 11-09-84

Eddie J. Gandy

NOV 15 1984

APPROVED BY Oil & Gas TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: