

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
B-1113

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Marathon Oil Company 3. Address of Operator P.O. Box 2409 Hobbs, NM 88240 4. Location of Well UNIT LETTER D, 560 FEET FROM THE West LINE AND 330 FEET FROM THE North LINE, SECTION 6 TOWNSHIP 18S RANGE 35E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3984' GR, 3996' KB	7. Unit Agreement Name 8. Farm or Lease Name Warn State A/C 2 9. Well No. 12 10. Field and Pool, or Wildcat Vacuum-Glorieta 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On April 19, 1983 a pulling unit was rigged up on the well to fish the parted rods and check for a possible casing leak. A Halliburton RBP was set at 4525'. A Halliburton R-4 packer was set at 1640' and the casing pressure tested from 1640 to 4525 to 2000# psi and held. The well was then swabbed down to the seating nipple at 1636' and left overnight. No fluid entered the well bore overnight. The packer and RBP were removed from the well. The 2 3/8" production string, tubing anchor and seating nipple were run in the hole. Landed the tubing at 6194'. Ran in the hole with rod pump and rods and started the well pumping to the battery.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven A. Pohler TITLE Production Engineer DATE 4-22-83

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 25 1983

CONDITIONS OF APPROVAL, IF ANY: