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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
B-1113

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Marathon Oil Company | 8. Farm or Lease Name Warn State A/C 2 |
| 3. Address of Operator P.O. Box 2409 Hobbs, New Mexico 88240 | 9. Well No. 12 |
| 4. Location of Well UNIT LETTER D 560 FEET FROM THE West LINE AND 330 FEET FROM THE North LINE, SECTION 6 TOWNSHIP 18S RANGE 35E NMPM. | 10. Field and Pool, or Wildcat Vacuum-Glorietta |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3984' GR, 3996' KB | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out the cement and pressure tested the casing. Found casing to be leaking. Isolated leak at 1903'. Rigged up Welex and perforated the casing at 1901' with 1 jet shot per foot. Rigged up Halliburton and squeezed the leak with 500 sacks of class "C" cement containing 47 sacks Cal-Seal and 10 sacks Ca Cl. Drilled out the cement and pressure tested the casing to 2000 psi. Found casing to be leaking at 1816'. Rigged up Halliburton and squeezed the leak with 500 sacks class "C" cement containing 47 sacks Cal-Seal and 9 sacks Ca Cl. Drilled out the cement past 1816' and the well started flowing. Shut the well in and had 1100 psi shut in pressure in 8 minutes. Rigged up Dowell and set Halliburton cement retainer at 1726'. Squeezed the leak with 800 sacks Class "C" cement containing 18% salt, 3% CaCl and 400 sacks of class "C" with 3% Ca Cl, 200 sacks R.F.C. and 5000gallons zone lock. Presently preparing to drill out cement and test the casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Pohler TITLE Production Engineer DATE 3-11-83
ORIGINAL SIGNED BY Steve Pohler
APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAR 15 1983

RECEIVED

MAR 14 1983

O.C.B.
HOBBS OFFICE