

WATER CONSERVATION DIVISION
P. O. BOX 2053
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1113

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Warn State A/C 2
3. Address of Operator P.O. Box 2409 Hobbs, NM 88240	9. Well No. 12
4. Location of Well UNIT LETTER <u>D</u> <u>560</u> FEET FROM THE <u>West</u> LINE AND <u>330</u> FEET FROM THE <u>North</u> LINE, SECTION <u>6</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum-Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3984' GR, 3996' KB	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On February 17 a pulling unit was rigged up on the well to check for a possible casing leak. A casing leak was located between 1791' and 1822'. Rigged up Halliburton and squeezed the leak with 1850 sacks Class "C" cement, 5000 gallons Flo-Chek, 7500# salt, 75 sacks sand and 750# gel. Drilled out cement and pressure tested the casing to 1550 psi and held. Set a Model "C" Baker Packer at 1672' and swabbed tubing dry. Water entered overnight indicating a casing leak. Located casing leak between 1815' and 1818', could not establish circulation. Rigged up CRC and perforated the casing at 1816' with 4 jet shots per foot. Rigged up Halliburton and squeezed the perforations with 1750 sacks Class "C" cement, 16% gel, 5000 gallons Flo-Chek, 75 sacks sand and 7500# salt. Presently preparing to drill out cement and test the casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven A. PohlerTITLE Production EngineerDATE 2-28-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

MAR 9 1983

DATE

CONDITIONS OF APPROVAL, IF ANY: