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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) ALLOWABLE

JUL 29 9 57 AM '64

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

July 24, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Marathon Oil Company State Warr A/C 2, Well No. 12, in NW 1/4 NW 1/4,

(Company or Operator)

(Lease)

D Unit Letter Sec. 6, T 18-S, R 35-E, NMPM, Undesignated Glorieta Pool

Lea

County. Date Spudded. 6-29-64 Date Drilling Completed 7-19-64

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3993' DF Total Depth 6250' PBD 6220'

Top Oil/Gas Pay 5996' Name of Prod. Form. Glorieta

PRODUCING INTERVAL -

Perforations 5996-97'; 5999-60'; 6003-04'; 6006-07'

Open Hole Depth 6249.63' Depth Tubing 5992.48'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60 bbls. oil, 0 bbls water in 6 hrs, 0 min. Size 19/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 Gal. Spearhead acid

Casing Press. Pkr Tubing Press. 175 Date first new oil run to tanks July 23, 1964

Oil Transporter Texas- New Mexico Pipe Line

Gas Transporter Phillips Petroleum Company GPM Gas Corporation

Remarks: Request top 40 acre allowable of 51 BOPD, effective July 23, 1964 February 1, 1992

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Marathon Oil Company

(Company or Operator)

By: Robert M. Meckler (Signature)

OIL CONSERVATION COMMISSION

By:

Title: Ass't. Supt.

Send Communications regarding well to:

Name: Marathon Oil Company

Address: Box 220 Hobbs, New Mexico