

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
E gy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-20754
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1113
7. Lease Name or Unit Agreement Name: Vacuum Glorieta West Unit
8. Well No. 117
9. Pool name or Wildcat Vacuum Glorieta
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3979' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator 15 Smith Road - Midland, Texas 79705	4. Well Location Unit Letter C : 330 feet from the North line and 1571 feet from the West line Section 6 Township 18S Range 35E NMPM County Lea
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: Drill out CIBP/Set CIBP @ 6060' ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10-09-02 MI Pool frac tanks & hooked up. TOH w/rods & pump.
10-10-02 NDWH & NUBOP; RU Tuboscope & scan log. Coming out of hold, found 4 bad jts. TIH w/bit & dc.
10-11-02 TIH w/tbg to 6058'. Drld 4' of fill above CIBP @ 6062'. Drld on CIBP for 2-1/2 hours. Circ hole clean. RU tbg to 6155'. TIH to 6252' w/tbg. Circ hole clean.
10-14-02 TOH w/ws. TIH w/production tbg. Tag @ 6221'. TOH w/prod tbg to 1879'.
10-15-02 TOH w/tbg, TAC, blast jts, seat nipple & OPA. TIH w/prod tbg, SN @ 6201'. NDBOP & set TAC. NUWH. Pull pump & rods. TIH w/RHEC, gas anchor, k-bars & rods.
10-16-02 Rig down. Put well back on production. FINAL REPORT.

11-15-02 MIRU. TIH w/sub, rods, k-bars, RHEC, pump & gas anchor. Well started to flow in w/gas.
11-18-02 NUBOP. TOH w/tbg. TIH w/CIBP & pkr. Set CIBP @ 6060'. Pull pkr to 6055'; test CIBP to 1000 psi (good). TOH w/tbg to 5404'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 12-10-02

Type or print name Laura Skinner Telephone No. 915-687-7355

(This space for State use)

APPROVED BY GARY W. VANCE TITLE STATE MANAGER DATE 12-10-02
Conditions of approval, if any: