

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20754
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1113
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	117
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3979'

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
205 E. Bender, HOBBS, NM 88240

4. Well Location  
Unit Letter C ; 330 Feet From The NORTH Line and 1571 Feet From The WEST Line  
Section 6 Township 18S Range 35E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ADD PAY AND ACIDIZE ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU Pride. TOH w/ rods & pump. Install BOP. TOH w/ prod tbg. TIH w/ bit & clean out wellbore to 6200'.
2. TIH w/ CIBP & set @ 6060'. Perforate following interval with 4 jsfp: 6024'-6046' (120° phasing, .41", 88 holes).
3. TIH treating pkr on 2-3/8" prod tbg. Pressure test tbg to 5000 psi while running in hole. Set pkr @ 5950'. Load BSw/ PW & test to 1000#.
4. Acidize 6024'-6046' w/ 2500 gals 15% HCL @ 6-7 bpm w/ a max pressure of 5000#. Swab back load.
5. Release & TOH w/ pkr. Perforate following interval w/ 4 jsfp: 5890'-5896' & 5900'-5905' (120° phasing, .41", 44 holes).
6. TIH w/ RBP & treating pkr on 2 3/8" prod tbg. Set RBP @ 5950' & treating pkr @ 5800'. Load BS w/ PW & test to 1000#.
7. Acidize 5890'-5896' & 5900'-5905' w/ 1500 gals 15% HCL @ 6-7 bpm w/ a max pressure of 5000#. Swab back load.
8. Release & TOH W/ RBP, pkr, & prod tbg. TIH with production equipment & return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 1/22/97

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY DeSoto/Nichols TITLE 12-93 ver 1.0 DATE JAN 24 1997

CONDITIONS OF APPROVAL, IF ANY: