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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
387	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name Warn State A/C 2
3. Address of Operator P.O. Box 2409 Hobbs, NM 88240		9. Well No. 13
4. Location of Well UNIT LETTER C 1571 FEET FROM THE West LINE AND 330 FEET FROM THE North LINE, SECTION 6 TOWNSHIP 18S RANGE 35E N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) GL 3979' KDB 3990'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair casing leak and free stuck tbgs.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Tubing was found to be stuck and was cut off at 5440'. Washed over remaining tubing from 5440' to 5506' and pulled out of the hole with the remaining tubing string. The casing leak was found to be between 1887' - 1918'. Wellex was rigged up and the casing perforated at 1910' with 2 jet shots per foot. Squeezed the perforations with 1850 sx of Class "C" cement, 16% gel, 5000 gallons Flo-check, 750 lbs. salt and 55 sx of 5 lb sand. The cement was drilled out and the perforations and or casing leak pressure tested and held. The tubing string, rod pump and rods were run back in the well and the well put back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven A. Pohler TITLE Production Engineer DATE 2-11-83

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE FEB 15 1983