NO. OF COPIES RECEIVED		Form C. 100	
DISTRIBUTION		Form C-103 Supersedes Old	
SANTAFE	ANTA FE NEW MEXICO OIL CONSERVATION COMMISSION		
FILE	Effective 1-1-65		
U.S.G.S.		5a. Indicate Type of Lease	
LAND OFFICE		State X Fee	
OPERATOR		5. State Oil & Gas Lease No.	
		387	
SUND (DO NOT USE THIS FORM FOR P USE "APPLICA	ORY NOTICES AND REPORTS ON WELLS ROPDSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
	7. Unit Agreement Name		
WELL X WELL			
2. Name of Operator	8, Farm or Lease Name		
Marathon Oil	Warn State A/C 2		
3. Address of Operator	9. Well No.		
P.O. Box 2409	13		
4. Location of Well	10. Field and Pool, or Wildcat		
UNIT LETTER C	. Vacuum Glorieta		
	TION 6 TOWNSHIP 18-S RANGE 35-E NMP		
THE NOTTH LINE, SECT			
mmmmm			
	12. County		
	DF 3988'	Lea	
Check	Appropriate Box To Indicate Nature of Notice, Report or O	ther Data	
NOTICE OF I	T REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	_	
	other Perf. additiona		
OTHER	Glorieta & acid	170	

Perforated 4-1/2" casing from 6076-6082, 6104-05, 6107-09, 6131-32, 6135-43, 6149-51, and 6164-70 (52 holes). Set RTTS packer at 6170' and spotted 100 gal. 20% acid. Moved packer to 6049'. Treated Glorieta perfs. 6076-6170' with 3900 gals. 20% acid in 16 equal stages using 75 7/8" ball sealers. Break down pressure 3400 psi, maximum press 3600 psi, average

rate 3 BPM. ISDP - vacuum.

	Well pumped 119 bbl	s. oil	and 14 bbls. water in 24 h	nrs. @ 12 - 54" SPM.
			rate additional intervals	in Glorieta and
	acidize new perforations	, well	was producing 18 BOPD.	
				•
18. I hereby certify t	hat the information above is true and compl	ete to the b	est of my knowledge and belief.	
SIGNED	Silv Ja.	TITLE _	Area Superintendent	6-25-73
		<u> </u>		
APPROVED BY		TITLE_		DATE
CONDITIONS OF AP	PROVAL, IF ANY:			