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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

110835 OFFICE O. C. C.

New Well
Recompletion

AUG 19 10 25 AM '64

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

August 18, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Marathon Oil Company State Warn A/C 2, Well No. 13, in NW 1/4 NW 1/4,
(Company or Operator) (Lease)
C, Sec. 6, T. 18 S., R. 35 E., NMPM., Undesignated Glorieta Pool
Unit Letter

Lea

County. Date Spudded 7-22-64 Date Drilling Completed 8-9-64

Please indicate location:

Elevation 3990 KDB Total Depth 6287 FBTD 6254

Top Oil/Gas Pay 6027 Name of Prod. Form. Glorieta

PRODUCING INTERVAL -

Perforations 6027-28'; 6031-32'; 6038-39'

Open Hole Depth 6286 Depth 6025
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 115 bbls. oil, 0 bbls water in 14 hrs, 0 min. Size 16/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 Gal. BDA acid

Casing Pkr Tubing 220 Date first new oil run to tanks 8-15-64

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter Phillips Petroleum Company GPM Gas Corporation

Remarks: Request top 40 acre allowable of 50 BOPD effective 8-15-64 EFFECTIVE: February 1, 1992

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 19 1964, 19.

Marathon Oil Company

(Company or Operator)

By: Robert Moehler Jr.
(Signature)

OIL CONSERVATION COMMISSION

By: Engineer

Title

Title Ass't. Supt.

Send Communications regarding well to:

Name Marathon Oil Company

Address Box 220 Hobbs, New Mexico