

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse)

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESERV. ☐
2. NAME OF OPERATOR: SHACKELFORD OIL CO.
3. ADDRESS AND TELEPHONE NO.: P.O. BOX 10065, MIDLAND, TX 79702, (915) 682-9784
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 1980' FNL + 660' FWL
At top prod. interval reported below 1980' FNL + 660' FWL
At total depth 1980' FNL + 660' FWL
14. PERMIT NO. 15126195
DATE ISSUED 15126195

5. LEASE DESIGNATION AND SERIAL NO. NM-0175774
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO. Plains #6
9. API WELL NO. 30-025-20769

10. FIELD AND POOL, OR WILDCAT East Lusk Uates
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21, T-19-S, R-32-E

12. COUNTY OR PARISH Lea
13. STATE NM

15. DATE SPUDDED 4/2/90
16. DATE T.D. REACHED 4/8/90
17. DATE COMPL. (Ready to prod.) 7/15/90
18. ELEVATIONS (OF, BKB, RT, CB, ETC.)*
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2824'
21. PLUG BACK T.D., MD & TVD 2765'
22. IF MULTIPLE COMPL., HOW MANY?
23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2651' - 2711' Uates Sand
25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN GR, CBL, PDP
27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	825'		Surface	Existing casing
10 3/4"	40.5#	2651'		Surface	Existing casing
8 5/8"	32#	2824'		2635'	Existing casing

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

2651' - 2711' 56 HOLES

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2705'	85 SKS. CLASS C SQUEEZE
2635'	100 SKS. CLASS C SQUEEZE

33. PRODUCTION

DATE FIRST PRODUCTION 7/15/90
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping
WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 7/28/90
HOURS TESTED 24
CHOKE SIZE N/A
PROD. FOR TEST PERIOD
OIL—BSL. 25
GAS—MCF. 0
WATER—BSL. 105
GAS-OIL RATIO N/A

FLOW, TUBING PRESS. 0
CASING PRESSURE 0
CALCULATED 24-HOUR RATE
OIL—BSL. 25
GAS—MCF. 0
WATER—BSL. 105
OIL GRAVITY-API (CORR.) 29°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) None
TEST WITNESSED BY Ed Locke

35. LIST OF ATTACHMENTS
AUG 26 1996

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED D. A. Shackelford
TITLE Owner
DATE 7/30/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.