

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Dorchester Gas Corporation
3. ADDRESS OF OPERATOR
P.O. Box 96, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 660' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☒
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) reinstate production

5. LEASE

NM-0175774

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Plains Operatrting Area

9. WELL NO.

6

10. FIELD OR WILDCAT NAME

Lusk Strawn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

21-T19S-R32E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

14. API NO.

30-025-20769

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3602 RDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-6-81 Commenced workover to reinstate production. Ran tbg to and swab tested 13 BPH, 27% oil cut. Ran 4500' of 2-3/8" 7-10-81 J-55 tbg and 2500' of N-80 tbg and set 5 1/2"x2-3/8" Baker tubing anchor w/15000# tension at 6800'. Ran 2-3/8"x1 1/2"x 24' RHTC pump, 4800' of 3/4" sucker rods, and 2200' of 7/8" sucker rods, pump set at 7000'.

7-15-81 Set API 640 pumping unit w/Ajax 80 HP gas engine. Put well on pump 12:00 noon 7-15-81. 24hr. rate 271 BF, 71 BOPD and 200 BWPD.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Steve Collins TITLE District Engr DATE 7-17-81

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

PETER W. CHESTER

JUL 17 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

RECEIVED
JUL 28 1981
OIL CONSERVATION DIV.