

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Dorchester Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 96, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL & 660' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
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☐
☐
☐

JUN 15

U.S. GEOLOGICAL SURVEY
HOBBS, N.M.

5. LEASE

NM-0175774

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Plains Operating Area

9. WELL NO.

6

10. FIELD OR WILDCAT NAME

Lusk Strawn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

21-T19S-R32E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

30-025-20769

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3602 RDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to rerun 2-3/8" tbg. and swab test well, reperf original producing interval between 11,516'-11,530' and perf additional interval from 11,530'-11,547' (PBTD). Evaluate well, if commercially producible will replace surface flowline to Plains Unit tank battery in Unit E, Sec. 28, T19S, R32E and separately metered production will be commingled with Plains Unit production in accordance with Administrative Order CTB-115 dated Feb. 27, 1964. This well will probably be placed on beam type rod pump. If so, a power line will be run from the existing line on lease NM-0175774 in Section 28 to this well, also on lease NM-0175774. Surveyors drawings of the power line and an archaeological survey report will be filed upon receipt by operator.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Steve Collins TITLE Dist. Engr. DATE June 15, 1981

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUN 24 1981

JAMES A. GILLHAM

DISTRICT SUPERVISOR