

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instruction re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. 17577A
2. NAME OF OPERATOR Drilling	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Pan American Petroleum Corporation	7. UNIT AGREEMENT NAME Flaming Unit
4. LOCATION OF WELL (Indicate location with any State requirements. See also Space 17 below.) At surface Box 68 Hobbs, New Mexico 88340	8. FARM OR LEASE NAME
14. PERMIT NO.	9. WELL NO. 6
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3602' RIB	10. FIELD AND POOL, OR WILDCAT Jack Stream (Est.)
	11. SEC., T., R., S., OR BLM. AND SURVEY OR AREA 21-19-32 (NPM)
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☒	
(Other) ☐		(NOTE: See instructions on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 11,690'. On 6-10-64, 5-1/2" OD 15.5-20# J-55 & N-80 casing was run and set at 11,690' with 200 sx cement. Tested casing with 2100 PSI for 30 minutes. Test OK. Perforated interval 11,560'-570' W/2 SPF and stimulated with 2500 gal MCA. In 72 hours recovered lead water and acid plus 82 barrels of new water. Set cement retainer at 11,550' and squeezed perforations with 100 sx. FBD 11,547'.

Perforated interval 11,516'-30' W/2 JSFF. Acidized W/500 gal MCA. Re-acidized with 5,000 gal LSINE. Acidized W/10,000 gal retarded acid.

On test, 6-27-64, well flowed 334 BO x 59 BLW in 24 hours. TPF 250. 24/64" choke. GOR 1830. GOR 47" API.

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE _____

DATE _____

(This space for Federal or State office use)

Area Superintendent

6/29/64

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUL 7 1964

*See Instructions on Reverse Side
J. S. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.