

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
F BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MERIDIAN OIL INC.

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710-1810 915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 33, T19S, R32E  
660' FNL & 760' FWL

5. Lease Designation and Serial No.

NM 01135

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

PLAINS UNIT FED. NO. 7

9. API Well No.

30-025-207700

10. Field and Pool, or exploratory Area

LUSK DELAWARE FIELD

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRU PU. ND WH. NU BOP.
2. PU AND RIH W/TBG TO +/-6460' (TAG PBTD) PMP +/- 84 BBLS 10 PPG GELLED BRINE MUD.
3. PUH TO 6450'. SPOT 25 SXS CLASS 'C' CMT PLUG (+/-253')
4. PUH TO 6000 AND WOC. RIH W/TBG AND TAG TOP OF PLUG AT 6450'.
5. PUG TO 4700'. SPOT 25 SXS CLASS 'C' CMT PLUG (+/-248')
6. PUH TO 4300' AND WOC. RIH W/TBG AND TAG TOP OF PLUG AT 4700'.
7. PUH TO 3375'. SPOT 35 SXS CLASS 'C' CMT PLUG (+/-182')
8. PUH TO 3000 AND WOC. RIH W/TBG AND TAG TOP OF PLUG AT 3375. FILL HOLE WITH 180 BBLS 10 PPG GELLED BRINE MUD.
9. PUH TO 2715 AND SPOT 35 SXS CLASS 'C' CMT PLUG (+/-135')
10. PUH TO 900'. SPOT 35 SXS CLASS 'C' CMT PLUG (+/-135')
11. ND BOP. PUH TO 35'. SPOT +/-10 SXS CLASS 'C' CMT TO GILL TOP OF 8 5/8" CSG.
12. CUT OFF CSG 3' BELOW SURFACE. WELD STEEL PLATE AND ABANDONMENT MARKER TO CASING STUB. RESTORE LOCATION AS REQUIRED.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title PRODUCTION ASSISTANT Date 8/2/94

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA Title PETROLEUM ENGINEER Date 8/22/94

Conditions of approval, if any: See attached. 17/50 set 50' plug @ surface.