

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRI  
(Other instructio  
verse side)ATE\*  
in re-Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-01135

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

PLAINS UNIT Federal

8. FARM OR LEASE NAME

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

LUSK-Delaware

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

33-19-32 NMPM

12. COUNTY OR PARISH 13. STATE

LEA

N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS. C.

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" (for such proposals).

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

BOX 68, HOBBS, N. M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

660' FNL x 760' FWL Sec. 33 (Unit D, NW 1/4 NW 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3569' R. D. B.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In accordance w/ Form 9-331 submitted  
6-13-69, Delaware perforations 4712-32' were  
fraced w/ 15000 gal lease crude + 17500# Sand.  
Evaluated and restored to production.

Prior - Pmp. 30 B0 x 1 BW 24 hours.

After - Flowed 313 BLO x 116-BND x O.W in 24 hours  
thru 20/64" Choke. @ P.F. 225.

TD - 11589'

PBD - 4795'

COMP - 6-17-69

PERFS: 4712-32'

5 1/2" CSA 11589'

8 5/8" CSA 4582'

NAME CHANGED:

FROM: PAN AMERICAN PETR. CORP.

TO: AMOCO PRODUCTION CO.

EFFECTIVE: 2-1-71

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Engr

DATE

6-18-69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

JUN 18 1969

\*See Instructions on Reverse Side

J. L. GORDON  
ACTING DISTRICT ENGINEER

OJ 4- USGS-H

1- N/SW

1- SUSP

1- RR

1- MOBIL