

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

COPY TO O. C. C.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. N1 0135			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Pan American Petroleum Corporation				7. UNIT AGREEMENT NAME Plains Unit			
3. ADDRESS OF OPERATOR Box 68 - Hobbs, New Mexico - 88240				8. FARM OR LEASE NAME			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 560' ENL X 760' FWL, Sec. 33, (Unit D, NW/4 NW/4) At top prod. interval reported below At total depth				9. WELL NO. 7			
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUNDED 4-22-64				16. DATE T.D. REACHED 5-3-64			
17. DATE COMPL. (Ready to prod.) 6-22-64				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3569' RDB			
19. ELEV. CASINGHEAD				10. FIELD AND POOL, OR WILDCAT Lusk Strawn Ext.			
20. TOTAL DEPTH, MD & TVD 11,589'				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 33-19-32 NMPM			
21. PLUG, BACK T.D., MD & TVD 11,520'				12. COUNTY OR PARISH Lea			
22. IF MULTIPLE COMPL., HOW MANY*				13. STATE New Mexico			
23. INTERVALS DRILLED BY Q-TD				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,440'-482' Strawn			
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Minilog-Acoustilog (lane Wells)			
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13-3/8"		48#	835	17-1/2"	750 Sx Circ.		
10-3/4"		40.5#	2554	12-1/4"	900 Sx Circ.		
8-5/8"		32#	4582	9-7/8"	275 Sx		
5-1/2"		15.5-20#	11589	7-7/8"	650 Sx Circ.		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	11,397	11,366
31. PERFORATION RECORD (Interval, size and number) 11,440'-482' W/2 JSPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				11,440-482		2,000 gal MCA	
						10,000 gal LSTNE	
						5,000 gal Retarded	
33.* PRODUCTION							
DATE FIRST PRODUCTION 6-23-64		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or Shut-in) Producing	
DATE OF TEST 6-23-64	HOURS TESTED 24	CHOKE SIZE 14/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 347	GAS—MCF. 555	WATER—BBL. 0	GAS-OIL RATIO 1600
FLOW. TUBING PRESS. 800	CASING PRESSURE Pkr	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.) 46	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY D. C. Pourifoy, Jr.	
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Signed by: F. A. STALEY TITLE Area Superintendent DATE July 1, 1964							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 4: If there are no applicable Federal and/or State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Stratum	11,440	11,482	oil x gas productive zone	Anhydrite Bone Springs Wolfcamp Stratum	851 7300 10910 11270