

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPL
(Other instructions
verse side)

COPY TO O. C. C.

E*
re-Form approved.
Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 01135

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Plains Unit

8. FARM OR LEASE NAME

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Lusk Strawn Ext.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

33-19-32 NW/4

12. COUNTY OR PARISH

Lee

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ **Drilling**2. NAME OF OPERATOR **Pan American Petroleum Corporation**3. ADDRESS OF OPERATOR **Box 68 - Hobbs, New Mexico - 88240**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface**660' FWL & 760' FWL, Sec. 33, (Unit D, NW/4 NW/4)**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, CR, etc.)

3569' RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐**Completion Operations** ☒
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 11,589'. On 6-9-64, 5-1/2" OD 15.5-20# J-55 - N-80 casing was run and set at 11,589' with 200 sx cement. Annulus between 8-5/8" and 10-3/4" casing, with metal pedal cement basket on 8-5/8" at 2500', cemented with 450 sx insec x 1/4 lb flowseal per sx. Filled to surface. Tested casing with 2500 PSI for 30 minutes. Test OK. PBD 11,520'. Perforated interval 11,440'-482' W/2 SFT. Acidized W/2000 gal MCA. Re-acidized W/10,000 gallons LSTNE, 5000 gallons retarded acid. On PT well flowed 347 BO on 14/64" choke in 24 hours. TFF 800. GOR 1600, COR 46°. Completed 6-26-64 as a flowing oil well.

18. I hereby certify that the foregoing is true and correct

Original signed by:

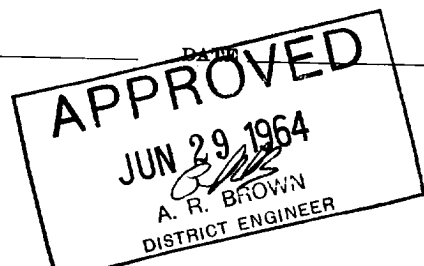
SIGNED **V. E. STALEY**TITLE **Area Superintendent**DATE **6/26/64**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.