

| | |
|---------------------------|------------|
| NUMBER OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL GAS |
| PRODUCTION OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - ~~30043~~ ALLOWABLE

(Deviation Surveys on Back Side)

HOBBS OFFICE O.C.C.

New Well

~~3000000000~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

June 26, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation Plains Unit

Well No. 7, in NW 1/4 NW 1/4,

(Company or Operator)

(Lease)

D

Sec. 33

T

19-S

R

32-E

NMPM

Lusk Strawn

Pool

Unit Letter

Lea

County. Date Spudded 4-22-64

Date Drilling Completed 6-8-64

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Elevation 3659' RIB Total Depth 11,589' BPTD 11,520

Top Oil/Gas Pay 11,440' Name of Prod. Form. Strawn

PRODUCING INTERVAL -

Perforations 11,440'-482' W/2SPF

Open Hole Depth 11,589' Casing Shoe Depth 11,397' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 347 bbls. oil, 0 bbls water in 24 hrs, min. Size Choke 12/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 2000 gal HCl, 10,000 gal LSH, 5000 gal retarded acid

Casing Press. Pkr Tubing Press. 800 Date first new oil run to tanks 6-23-64

Oil Transporter The Permian Corp. (Grucks)

Gas Transporter Phillips Petroleum Co.

660' FNL X 760' FNL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

| | | |
|---------|--------|-----|
| 13-3/8" | 835 | 750 |
| 10-3/4" | 2654 | 900 |
| 8-5/8" | 4582 | 275 |
| 5-1/2" | 11,589 | 650 |
| 2-3/8" | 11,397 | |

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUN 26 1964, 19

Pan American Petroleum Corporation

(Company or Operator)

Original signed by

V. E. STALBY

By: (Signature)

Title: Area Superintendent

Send Communications regarding well to:

Name:

Address: Box 68 - Hobbs, New Mexico 88240

OIL CONSERVATION COMMISSION

By:

Title:

DIVING SURVEYS

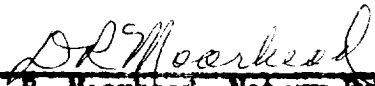
| <u>DEPTH</u> | <u>DEGREES OFF</u> |
|--------------|--------------------|
| 170 | 1/4 |
| 260 | 1/4 |
| 350 | 1/4 |
| 445 | 1/2 |
| 800 | 1/2 |
| 1120 | 1 |
| 1400 | 1-1/2 |
| 1955 | 1-1/2 |
| 2160 | 2-1/4 |
| 2239 | 2 |
| 2575 | 1-3/4 |
| 2646 | 2-3/4 |
| 2910 | 1-1/2 |
| 3220 | 3/4 |
| 3320 | 2-1/2 |
| 4320 | 1-3/4 |
| 4560 | 1 |
| 4979 | 1-3/4 |
| 5200 | 1-1/2 |
| 5509 | 1-1/4 |
| 6120 | 1 |
| 6600 | 1/4 |
| 6900 | 1/4 |
| 7254 | 1/4 |
| 7870 | 1-1/2 |
| 8400 | 1-1/4 |
| 8675 | 3/4 |
| 9020 | 2-1/4 |
| 9550 | 2 |
| 10,040 | 2-1/2 |
| 10,610 | 1-3/4 |
| 10,770 | 2 |
| 11,160 | 1-3/4 |
| 11,510 | 1-3/4 |

The above are true and correct to the best of my knowledge and belief.


V. E. Staley - Area Superintendent

Sworn and subscribed to this date the 26th day of June, 1964.

6-18-68
My Commission Expires


D. R. Moorhead, Notary Public
in and for Lea County, New Mexico