

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
OPERATOR	GAS
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
AMOCO PRODUCTION COMPANY

Address
P.O. BOX 68 HOBBS, NEW MEXICO 88240

Reason(s) for filing (Check proper box)

☐ New Well	Change in Transporter of:	Other (Please explain)
☒ Recompletion	☐ Oil	
☐ Change in Ownership	☐ Casinghead Gas	
	☐ Dry Gas	
	☐ Condensate	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "CT"	Well No. 1	Pool Name, including Formation Vacuum Grayburg San Andres	Kind of Lease State, Federal or Fee State	Lease No. B-10784
Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u>				
Line of Section <u>3</u> Township <u>18-S</u> Range <u>34-E</u> , NMPM, County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

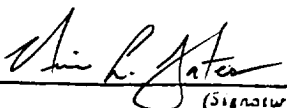
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Amoco PRODUCTION COMPANY (TRUCKS)	Address (Give address to which approved copy of this form is to be sent) Box 1183 Houston, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Bartlesville Oklahoma
If well produces oil or liquids, give location of tanks. Unit <u>P</u> Sec. <u>3</u> Twp. <u>18-S</u> Rge. <u>34-E</u>	Is gas actually connected? <u>YES</u> When <u>5-5-64</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
ADMINISTRATIVE ANALYST
(Title)

(Date)

045 NMOC-D-H, 1-JRB, 1-FSN, 1-NLG

OIL CONSERVATION DIVISION

APPROVED MAY 3 1985, 19____
BY Eddie W. Sady
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug back	Same res.v.	Diff. Res.	
		X					X			
Date spaced	5-7-85	Date Compl. Ready to Prod.		5-28-85		Total Depth		8990		
Elevations (DF, RKB, RT, CR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		P.B.T.D.		
4019' GR		GSA		4445'		4899'		5565'		
Perforations 4445'-65', 4480'-95', 4503'-12', 4545'-55', 4582'-4614', 4660'-70', 4671'-86', 4720'-27', 4771'-75', 4780'-4800', 4807'-12', 4820'-28', 4835'-45', 4859'-80'								Depth Casing Shoe		8990'
TUBING, CASING, AND CEMENTING RECORD										
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17 1/2"		13 3/8"		293'		350 SX				
12 1/4"		8 5/8"		3381'		375 SX				
7 7/8"		4 1/2"		8990'		1325 SX				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Flow Oil Run To Tanks	5-13-85	Date of Test	5-25-85	Producing Method (if flow, pump, gas lift, etc.)	
Length of Test	24 HRS	Tubing Pressure		Casing Pressure	Choke Size
Actual Prod. During Test		Oil - Bbls.	4	Water - Bbls.	Gas - MMCF
				16	0

GAS WELL

Actual Prod. Test - MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (GHE-12)	Casing Pressure (EDUC-12)	Choke Size

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