

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.
B-10784

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Oil Well ☒ Gas Well ☐ Other ☐

Name of Operator
AMOCO PRODUCTION COMPANY

Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240

Location of Well
UNIT LETTER **P** **330** FEET FROM THE **South** LINE AND **990** FEET FROM
East LINE, SECTION **3** TOWNSHIP **18-S** RANGE **34-E** N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

State "CT"

9. Well No.

10. Field and Pool, or Wildcat

Vacuum Grayburg, San Andres

15. Elevation (Show whether DF, RT, GR, etc.)

4019' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

DRILL REMEDIAL WORK ☐
ORABLY ABANDON ☐
OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER **Recompletion from the Abco to the GSA** ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 5-7-85 and POH w/ prod equip. RIH w/ 4 1/2" CIBP and SA 8600'. Capped w/ 35' cmt. Spotted 46 bbl. 10# brine gel mud. RIH w/ 4 1/2" CIBP and SA 5600'. Capped w/ 35' cmt. POH. Ran CBL from 5550' - 2996'. POH. RIH w/ 3 1/8" csg gun and perfed 4445'-65', 4480'-95', 4503'-12, 4545'-55', 4582'-4614', 4660'-70', 4676'-86', 4720'-27', 4771'-75', 4780'-4800', 4807'-12', 4820'-28', 4835'-45' and 4859'-80' w/ 2 SPF. POH. RIH w/ 4 1/2" PPI pkr and SA 4965'. Acidized w/ 11,150 gal 15% NEFE in 10' intervals. Flushed w/ 17 bbl 29% KCL FW. Fished RFC plug and POH. RIH w/ 4 1/2" pkr, 2 3/8" SN, and 2 3/8" Hbg. Pkr SA 4686'. Treated intervals 4676'-86', 4480'-90', 4465'-55' & 4455'-45' w/ 3000 gal 15% HCL acid.

D+5 NMOC-D-H, 1-JRB, 1-FJA, 1-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE **Administrative Analyst**

DATE **29 May 1985**

MAY 31 1985

ED BY

TITLE

DATE

CTIONS OF APPROVAL, IF ANY:

Pulled pkv to 4302' and flushed w/ 67 bbl 2% KCL FW. Fished RFC valve and standing valve. Ran swab and rec 1 B0 x 8 BW x GSG. Rel pkv and POH. RIH w/ 2^{3/8}" SN and tbg. SN LA 4899' Installed production equip and MOSW 5-14-85. Began pump testing 5-15-85. Returned well to production 5-28-85 w/ prod = 4BOPD x 16 BWPD x 0MCFD.

RECEIVED
MAY 30 1985
G.C.D.
HOBBS OFFICE