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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSED TO ABANDON OR TO CHANGE OR FILL BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO ABANDON OR TO CHANGE OR FILL BACK TO A DIFFERENT RESERVOIR.

Oil Well ☒ Gas Well ☐ OTHER ☐

Name of Operator
Amoco Production Company

Address of Operator
P.O. Drawer A, Levelland, Texas 79336

Location of Well
UNIT LETTER P 330 FEET FROM THE south LINE AND 990 FEET FROM
east LINE, SECTION 3 TOWNSHIP 18-S RANGE 34-E NMPRL.

15. Elevation (Show whether DF, RT, GR, etc.)
4032' RDB

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10784
7. Unit Agreement Date
6. Form of Lease Name State "CT"
9. Well No. 1
10. Field and Pool, or Wildcat Vacuum Abo Reef
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PERMANENTLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 6-28-78. Pumped 75 bbl hot water down casing. Pulled rods and pump and installed blow out preventer. Tagged PBTD at 8929'. Test tubing to 6000# for 30 min. OK. Set packer at 8619' and acidize Abo 8685'-8818' w/12000 gal 15% NE acid, 9828 gal of gelled water and 6000# 100 mesh sand. Flush w/50 bbl water. Swabbed well and returned well to production. Production prior to workover was 3 bbl oil and 1 bbl water. After workover production was 1 bbl oil and 5 bbl water in 24 hours.

OC 6-28-78
Comp 7-10-78

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

[Signature] TITLE Asst. Administrative Analyst DATE 7-21-78

Only Signed by Jerry Sexton TITLE Asst. Admin. DATE JUL 24 1978
COPIES OF APPROVAL, IF ANY: 0+4-NMOC 1-Div 1-Sup 1-OLD

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JUL 24 1978

OIL CONSERVATION COMM.
LOSOS, N. M.