

U.S. CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-20787

3a. Indicate Type of Lease Seal ☒ Fee ☐
3. State Oil & Gas Lease No. P-1520-1

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

ON WELL ☒ GAS WELL ☐ OTHER: _____

Name of Operator

Phillips Petroleum Company

Address of Operator

4001 Penbrook Street, Odessa, Texas 79762

Location of Well

UNIT LETTER G 1650 FEET FROM THE North LINE AND 2285 FEET FROM

THE East LINE, SECTION 5 TOWNSHIP 18-S RANGE 35-E NMPM.

7. Unit Agreement Name

East Vacuum Gb/SA Unit

8. Farm or Lease Name

East Vacuum Gb/SA Unit

9. Well No. Tract 0546

093

10. Field and Pool, or WHdcat

Vacuum Gb/SA

15. Elevation (Show whether DF, RT, GR, etc.)

3303' RKB

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER _____

REMEDIAL WORK ☐
COMMENCE DRILLING OPHG. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Set ClPB above present perfs, perf new ☒
interval & stimulate.

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1763.

10-1-86: 4554' PTD. WIH w/5½" ClBP, set @ 4554'. Perf'd w/4" OD gun 1JSPF @ 4408'-4416'; 4474'-4488'; 4495'-4506'; 4510'-4523'. Tst'd ClBP to 1500 psi, held OK.

10-2-86: Spotted 7 bbls of acid from 4523'-4408'. Pmpd 4600 gals of 15% NEFE HCL w/pentafax MRA additive & 40 ball sealers. Swbd back 80 bbls of load wtr & spent acid.

10-3-86: WIH w/W-18 submersible pmp & 50 HP motor.

10-4 & 5-86: SD, electrical problems.

10-6 thru

10-9-86: Well flwg up csg-tbg annulus @ 120 psi average, rec 3 BO, 612 BW, 2216 MCFG. Well quit flwg.

Temporarily dropped from report until well stabilized.

11-12-86: Pmpd 24 hrs, 53 BO, 649 BW, 97.9 MCFG w/20.7% CO₂.

11-17-86: Pmpd 24 hrs, 37 BO, 646 BW, 104.9 MCFG w/20.7% CO₂, csg press 95 psi. thru 5½" csg perf 4408'-4523'.

Job complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by W. J. Mueller

TITLE Engineering Supervisor, Reserv. DATE February 4, 1987

Orig. Signed by
Paul Kautz
Geologist

915/367-1488 (Sanders)

APPROVED BY _____

TITLE _____

DATE

FEB 5 1987

RECEIVED
FEB 9 1981
OCD
HOBBS OFFICE