

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-20787

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2073	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

4001 Penbrook St, Odessa, TX 79762

Location of Well

UNIT LETTER G 1650 FEET FROM THE North LINE AND 2285 FEET FROM

THE East LINE, SECTION 5 TOWNSHIP 18-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)

3955' GL

7. Unit Agreement Name

East Vacuum Gb/SA Unit

8. Farm or Lease Name

East Vacuum Gb/SA Unit

9. Well No. Ir. 0546

093

10. Field and Pool, or Withcat

Vacuum Gb/SA

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Set CIBP above present perfs, perf new interval & stimulate ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

10-1-86: 4554' PTD. WIH w/gauge ring, tag'd TD @ 4609'. WIH w/5 1/2" CIBP, set @ 4554'. Perf'd w/4" OD csg gun @ 1JSPF 4408-4416'; 4474-4488'; 4495'-4506'; 4510-4523'. Set pkr @ 4539', tst'd CIBP to 1500#, OK. Reset pkr @ 4286'.
10-2-86: Swbd well dry. Spotted 7 bbls acid from 4523'-4408'. Set pkr @ 4286'. Pmpd 4600 gals of 15% NEFE HCL w/pentafax MRA additive. Swbd back 80 bbls load water & spent acid.

10-3 thru
10-5-86: WIH w/submersible pmp. Hooked up electrical power. Pmp trouble-no test.
10-6-86: Well flowing up csg. tbg annulus @ 150#. Flwd 2 BO, 441 BW, 372.7 MCFG.
10-7-86: Flwd 1 BO, 382 BW, 1120 MCFG w/16.6% CO₂
10-8-86: Flwd 0 BO, 230 BW, 731 MCF w/16.9% CO₂
10-9-86: Flwd 0 BO, 0 water, 5 MCFG

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor Reserv. DATE December 4, 1986

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY

TITLE

DEC 8 1986

RECEIVED

DEC 9

OCD

HCBBS OFFICE