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LAND OFFICE	
OPERATOR	

API No. 30-025-20787

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2073	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Phillips Petroleum Company		
Address of Operator		
4001 Penbrook Street, Odessa, Texas 79762		
Location of Well		
UNIT LETTER	G	1650 FEET FROM THE north LINE AND 2285 FEET FROM
THE east	LINE, SECTION 5	TOWNSHIP 18-S RANGE 35-E NMPM.

7. Unit Agreement Name
East Vacuum Gb/SA Unit
8. Farm or Lease Name
East Vacuum Gb/SA Unit
9. Well No. Tract 0546
093
10. Field and Pool, or Wildcat
Vacuum Gb/ SA
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)  
3955' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Set CIBP above present perfs, perf new interval & stimulate <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedure to set CIBP above present perfs, perforate new interval & stimulate:

MI & RU DDU. Install BOP. Pull submersible pump.

RIH with gauge ring, tag fluid level and record, tag TD, POOH. RIH with CIBP on wireline.  
Set CIBP at 4550'.

Perforate with 4" OD centralized gun with premium DML charges at 1JSPF on spiral phasing 4408'-4416'; 4474'-4488'; 4495'-4506'; 4510'-4523'.

Swab test to clean up perforations. RIH with RTTS-type packer on 2-7/8" production tubing. Tag CIBP. Set packer and test CIBP to 1500 psi.

Acidize perforations with 4900 gallons of 15% NEFE HCL with Pentafax MRA (mud removal acid). Flush with approx. 30 BFW. Shut in for approx. 45 minutes. Swab well back to recover load.

RIH with submersible pump. Set bottom of motor at 4400'. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Engineering Supervisor, Reserv DATE 9-22-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE \_\_\_\_\_

DATE SEP 26 1986

CONDITIONS OF APPROVAL, IF ANY: