

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-20792
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1502
7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TRACT #0524
8. Well No. 098
9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter C : 330 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 5 Township 18S Range 35E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3962' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **CQ T/4675'.TREAT F/SCALE.ACIDIZE. RET T/PRO** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/26/99 MIRU DDU, COOH W/RODS & PLNGR, NU BOP, START OUT HOLE W/TBG.
05/27/99 COOH W/TBG CK F/FILL, FOUND @ 4751' OK, GIH W/CSG SCRPR, TSTNG TBG, COOH, GIH W/PKR,SET @ 4322',
TST BK SIDE T/500 PSI OK.
05/28/99 PMP SCALE CONVERTER, SD.
05/29/99 THRU 05/31/99 CREW OFF.
06/01/99 OPEN UP TBG ON VAC, RU SWAB, FL 1800' REC 70 BBL RD SWAB, RESET PKR @ 4013' TSTD BKSIDE T/500 PSI
OK,MIRU HES,PMP 2500 GAL FERCK 15% HCL ACID,PMP 1750# RKSLT & 1750# 100 MESH SLT IN 2500 GAL GEL
10# BRINE,PMP 2500 GAL ACID, PMP SLT, PMP 2500 GAL ACID, PMP SLT, PMP ACID, PMP 22 BBL WTR, SD,
ISID,1685 PSI 5 MIN 1332 10 MIN 1142 15 MIN 997 MAX PSI 3500 AVG 2900 AVG RATE 5 BPM TOT LOST 465
BBL,RDMO HES, OPEN UP TBG 700# RU SWAB FL SURF SWAB DWN T/500', REC 35 BBL, SD.

CONTINUED ON BACK

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **Senior Regulation Analyst**

DATE **7/14/99**

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. **(915) 368-1488**

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

TITLE

DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

JUL 21 1999

EVGSAU #0524-098

CONTINUED

06/02/99 OPEN UP TBG 290# RU SWAB, FL 1000' STARTED FLOWING REC 223 BBL, SD.
06/03/99 460# PSI TBG, FLOWING 40 PSI, REC 220 BBL.
06/04/99 GOING DWN FLOWLINE, DEAD, COOH W/PKR, MIRU HES, PERF 4193-4202, 4218-4236, 58 SHOTS RDMO HES, GIH
W/PKR & PLUG, SET PLUG @ 4310' & TSTD T/1000 PSI OK, SET PKR @ 4142', RU SWAB, FL START 1000', SWAB DRY,
REC 15 BBL.
06/05/99 CREW OFF
06/06/99 CREW OFF
06/07/99 TBG PSI 820, MIRU HES PMP 3000 GAL FERCK 15% ACID, AVG RATE 2.4 BPM MAX PSI 3554 AVG 3153, USUO 2684
PSI, 5 MIN 2667 10 MIN 2654 15 MIN 2648 RDMO HES, OPEN UP 2600 PSI, RU SWAB FL START SURF, SWAB DRY,
REC 38 BBLs, SD.
06/08/99 OPEN UP 500 PSI, BLED OFF, RU SWAB, FL START 1500' SWAB DRY, REC 13 BBL, RD SWAB COOH W/TLS, GIH
W/PROD TBG, ND BOP, GIH W/PMP & RODS, HANG ON, RDMO DDU, TEMP DROP F/REPORT.
07/13/99 PMPG, TST 7-4-99: 77.9 BO, 280.8 BW 144 MCF GAS
TST 7-6-99: 74.6 BO 273.9 BW 137 MCF GAS
TST 7-8-99: 79.8 BO 260.4 BW 210.9 MCF GAS
FL 4059', GAS FREE FLUID 97', COMPLETE DROP F/REPORT