

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

API No. 30-025-20792

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1502	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Vacuum Gb/SA Unit
12. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum Gb/SA Unit
13. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. Tract 0524 098
14. Location of Well UNIT LETTER <u>C</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3962' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perf additional interval</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

8-5-87: 4873' PTD RU DDU COOH w/ rods & pmp. NU BOP COOH w/ tbq. RU Welex to perforate w/ premium DML charges @ 2 JSPF on spiral phasing as follows: 4369'-4371', 4373'-4375', 4378'-4387', 4391'-4401', 4409'-4430', 4438'-4442', 4449'-4451', 4465'-4498'. Total of 166 shots. RD Welex. GIH w/ tbq. pkr. & RBP. Set RBP @ 4530'. Test plug to 1,000#. Held, ok. Pull pkr. to 4281' & set pkr. Load & test casing annulus ok. SD.

Last test 8-5-87: Pmpd 24 hr. 35 oil, 106 water, .5 MCF, fluid level - 4483'.

8-17-87: Swab 4 hr. - 10 bbl water & 20 bbl oil. Acidize with 7,500 gal. of 15% NEFe HCl. Drop 1 ball sealer per 50 gals. of acid. Total of 150 ball sealers. Swbd 4 hrs. rec 11 bbl oil, 85 bbls spent acid & load water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger J. Roper ^{for} W. J. Mueller TITLE Engineering Supervisor, Resv. DATE 8/20/87
 Original Signed by Paul Kautz Geologist
 APPROVED BY _____ TITLE _____ DATE AUG 24 1987

CONDITIONS OF APPROVAL, IF ANY:

8-8-87: Swab 4 hr. recover 1 bbl oil, 50 bbl water. COOH w/ tbq. & pkr. Leave RBP in hole. GIH w/ 144 jt. of 2-3/8" tbq. SN @ 4507'. GIH w/ a 2" X 1-1/2" X 22' pump. RD DDU.

8-9-87: Pump 24 hr. 4 oil, 229 water.

8-10-87: Pump 24 hr. 26 oil, 201 water, 1 MCF.

8-11-87: Pump 24 hr. 24 oil, 187 water, 1 MCF.

8-12-87: Pump 24 hr. 26 bbl oil, 205 bbl water, 1 MCF.

8-13-87: Pump 24 hr. 25 oil, 178 water, 1 MCF.

8-14-87: Pump 24 hr. 28 bbl oil, 202 bbl water, 1 MCF
GOR 34.614
Complete.

RECEIVED
AUG 24 1987
GCD
HEADQUARTERS OFFICE