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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API No. 30-025- 20792

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.

WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Phillips Petroleum Company

Address of Operator
4001 Penbrook Street, Odessa, Texas 79762

Location of Well
UNIT LETTER C 330 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 5 TOWNSHIP 18 RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3962' GR

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
3. State Oil & Gas Lease No. B-1502	
7. Unit Agreement Name East Vacuum Gb/SA Unit	
8. Farm or Lease Name East Vacuum Gb/SA Unit	
9. Well No. Tract 0524 098	
10. Field and Pool, or Wholcal Vacuum Gb/SA	
12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
WELL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Perforate additional zone and stimulate ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed procedure to add additional perforations and stimulate:

RU DDU. Pull rods and pump. Install BOP. POOH with production tubing. Perforate using 3-1/8" OD casing centralized guns with premium DML charges at 2 JSPF on spiral phasing from 4369'-4371'; 4373'-4375'; 4378'-4387'; 4391'-4401'; 4409'-4430'; 4438'-4442'; 4449'-4451'; 4465'-4498'. GIH with packer-type RBP and RTTS-type packer. Set RBP at 4530' and packer at 4300'. Swab test to clean up perforations. Test all lines to 3000 psi and annulus to 500 psi prio to acidizing. Acidize with a total of 7500 gals 15% NEFE HCL. COOH with tubing, packer, RBP. Rerun production equipment as before and return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Reserve DATE July 30, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ DATE AUG 3 1987
CONDITIONS OF APPROVAL, IF ANY: