

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-20792

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-1502	
7. Unit Agreement Name East Vacuum Gb/SA Unit	
8. Farm or Lease Name East Vacuum Gb/SA Unit Tr. 0524	
9. Well No. 098	
10. Field and Pool, or Wildcat Vacuum Gb/SA	
12. County Lea	

OIL WELL ☐ GAS WELL ☐ OTHER- ☐

Name of Operator  
Phillips Petroleum Company

Address of Operator  
Room 401, 4001 Penbrook, Odessa, Texas 79763

Location of Well  
UNIT LETTER C 330 FEET FROM THE North LINE AND 1980 FEET FROM  
THE West LINE, SECTION 5 TOWNSHIP 18-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3962' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>cmt behind csg to stop waterflow to surface</u> <input checked="" type="checkbox"/>	

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-5-82: RJR pld rds to pmp. NU BOP & pld tbq. WIH W/4-1/2" RBP to 3500', tstd BP & csg to 1000#, O.K. COOH W/tbg. Wellex perf'd csg W/4 JSPF @ 1600'. Established circ.  
10-6-82: Ran 2-3/8" tbq & cmt retainer set @ 1496'. Circ 10 BFW. Howco pmpd 404 sx class "C" met W/2% CaCl. Cmt circd. Rev out 21 sx. COOH W/tbg & sd. WOC.  
10-7-82: Rev unit ran 3-3/4" bit, DC's & tbq. Tagged cmt @ 1490'. Drld out ret & cmt to 1559'.  
10-8,9-82: 8th. Drld cmt to 1608'. Tested csg perfs @ 1595' to 1000#, O.K. COOH W/bit, collars & tbq. WIH W/RBP retrieving tool, circd sd off RBP & POOH. WIH W/148 jts 2-3/8" tbq, set @ 4702'. Ran rods & 2" X 1-1/2" X 12' pmp. R D RJR WSU. Pmpd 14 hrs--no test.  
9th, pmpd 24 hrs, 81BO, 8.01 BW, GOR: 160' from 4-1/2" csg perfs 4566' - 4623'.

BOP EQUIPMENT: Series 900, 3000# WP, double, W/1set blind rams, 1 set pipe rams, manually operated

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE October 14, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

DISTRICT 1 SUPER.

NOV 9 1982

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: