DISTRIBUTION			ı —
SANTA FE			
FILE			
U.S.G. S .			
LAND OFFICE			
TRANSPORTER	CIL		
	GAS		
OPEF/TOR			
PROPATION OF	IC E		
Contains			

NEW MEXICO OIL CONSERVATION COMP. JON REQUEST FOR ALLOWABLE

Form C+104 Supersedes Old C-104 and C+1: Effective 1-1-65

	U.S.G.S. LAND OFFICE TRANSPORTER GAS GAS	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1.	PROPATION OFFICE					
	Phillips Petroleum Company					
	Address					
	Reason(s) for filing (Check proper box) Other (l'lease explain)					
	New Well Recompletion	Change in Transporter of: Oli Dry Ga	s			
	Change in Ownership Casinghead Gas Condensate Relocation of tank battery					
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND DESCRI		Formation Kind of Lease No.			
	Unit, Tract No. 0524	098 Vacuum G/				
	Location Unit Letter C; 330 Feet From The North Line and 1980 Feet From The West					
	Line of Section 5 Township 18-S Range 35-E , NMPM, Lea Count					

114.	Name of Authorized Transporter of Cil	N OF TRANSPORTER OF OIL AND NATURAL GAS 12ed Transporter of Cil (X) or Condensate Address (Give address to which approved copy of this form is to be sent)				
•	Texas-New Mexico Pipeline Name of Authorized Transporter of Castnghead Gas X or Dry Gas		P. O. Box 2528, Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent)			
,·	Phillips Petroleum Comp	oany	4001 Penbrook St., Ode			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected? Will Yes	nen 12-1-78		
		th that from any other lease or pool,	<u> </u>			
14,	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
	Perforations					
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
	4					
V.	TEST DATA AND REQUEST FOOIL, WELL.	DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or excee able for this depth or be for full 24 hours)				
	Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift,		ifi, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Cheke Size		
	Actual Pred, During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Preseare (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
į			OH CONSERV	A TION COMMISSION		
VI.	CERTIFICATE OF COMPLIANC	DE .		ATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 10, 10			
			BY Orig. Signed 5% Long Seater TITLE Diet 1. Support This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation			
	, -	(Signature) Clerical and Services Supervisor All sections of this form must be filled out completely form.				
9-4-80 Fill out only Sections well name or number, or tran			able on new and recompleted w	1 Wells.		
			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple completed wells.			