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Address	NO. OF COPIES TO BE DISTRIBUTED	
Reason(s) for filing (Check one)	NO. OF COPIES TO BE DISTRIBUTED	
New Well	NO. OF COPIES TO BE DISTRIBUTED	
Recompletion	NO. OF COPIES TO BE DISTRIBUTED	
Change in Ownership	NO. OF COPIES TO BE DISTRIBUTED	
Order No. 5871	NO. OF COPIES TO BE DISTRIBUTED	
Lease name because of Unitization.	NO. OF COPIES TO BE DISTRIBUTED	
Formerly: Phillips - Santa Fe # 98	NO. OF COPIES TO BE DISTRIBUTED	

If change of ownership give name and address of previous owner: Phillips Petroleum Co., 4001 Penbrook St., Odessa, Texas 79762

Lease Name	Unit Lease No.	Section	Block	Range	Township	County	State	Order No.
Unit Lease No. 0524	098	Section 1-14						B-1502
Location	Unit Letter	Section	Block	Range	Township	County	State	Order No.
	C	330		North	1980		West	
Line of Section	5	18S	35E					

Name of Authorized Transporter	Address to which approved copy of this form is to be sent							
Texas-New Mexico Pipe Line	P.O. Box 1500, Hobbs, N.M. 88240							
Name of Authorized Transporter	Address to which approved copy of this form is to be sent							
Phillips Petroleum Company	4001 Penbrook St., Odessa, Texas 79762							
If well produces oil or fluids, give location of tanks.	Yes	No	Yes	No	Yes	No	Yes	No
E	5	18S	35E	Yes	12-1-78			

If this production is coming from a pool other than any other lease or pool, give dominating order number:

Designate Type of Completion	Oil Well	Gas Well	New Well	Recompletion	Deepen	Plug Back	Same Hoist, Different Well
Date Spudded	Shut-in, Ready to Produce	Shut-in, Ready to Produce	Shut-in, Ready to Produce	Shut-in, Ready to Produce	Shut-in, Ready to Produce	Shut-in, Ready to Produce	Shut-in, Ready to Produce
Elevations (D.P., P.A.B., R.T., G.R., etc.)	Shut-in, Ready to Produce	Shut-in, Ready to Produce	Shut-in, Ready to Produce	Shut-in, Ready to Produce	Shut-in, Ready to Produce	Shut-in, Ready to Produce	Shut-in, Ready to Produce
Perforations	Shut-in, Ready to Produce	Shut-in, Ready to Produce	Shut-in, Ready to Produce	Shut-in, Ready to Produce	Shut-in, Ready to Produce	Shut-in, Ready to Produce	Shut-in, Ready to Produce
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				

Date Started	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Shut-in Pressure	Shut-in Pressure
Actual Prod. During Test	Shut-in Pressure	Shut-in Pressure

Actual Prod. Test-MCF/D	Date of Test	Date, Condensate/MMCF	Gravity of Condensate
Producing Method (Flow, pump, gas lift, etc.)	Shut-in Pressure (Shut-in)	Shut-in Pressure (Shut-in)	Shut-in Pressure (Shut-in)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	OIL CONSERVATION COMMISSION
APPROVED	APPROVED
BY	BY
TITLE	TITLE
12-12-78	12-12-78